

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
						1. WELL API NO. 30-025-22833				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3 State Oil & Gas Lease No VB-0905				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Dingo State				
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry						6 Well Number 2				
8 Name of Operator Mack Energy Corporation						9. OGRID 013837				
10 Address of Operator P.O. Box 960 Artesia, NM 88210						11 Pool name or Wildcat Baum; Upper Penn				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	31	13S	33E		1980	North	660	East	Lea
BH:										
13 Date Spudded 9/3/2008	14 Date T D Reached 9/18/2008		15 Date Rig Released 9/18/2008		16 Date Completed (Ready to Produce) 9/18/2008			17 Elevations (DF and RKB, RT, GR, etc) 4269.3' GR		
18 Total Measured Depth of Well 10,000'			19 Plug Back Measured Depth 9,852'			20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run		
22 Producing Interval(s), of this completion - Top, Bottom, Name 9,738-9,838', Baum; Upper Penn										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48		403		17 1/2		400sx		None
8 5/8		24		4071		12 1/4		300sx		None
5 1/2		17 & 15.5		10,000		7 7/8		200sx		None
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8	9850.47				
26. Perforation record (interval, size, and number) 9738-9838', .41, 27					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 9,738-9,838' AMOUNT AND KIND MATERIAL USED See C-103 for details					
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 1 1/4 x 20' pump				Well Status (Prod or Shut-in) Shut-In				
Date of Test 11/17/08	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 73	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 73	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30 Test Witnessed By Robert C. Chase			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Jerry W. Sherrell</u>			Printed Name <u>Jerry W. Sherrell</u>			Title <u>Production Clerk</u>			Date <u>11/18/2008</u>	
E-mail Address <u>jerrys@mackenergycorp.com</u>										