

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ACCESHOBS

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

NOV 18 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

P O BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

(432) 689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1815' FNL & 330' FWL, UNIT LETTER E, SECTION 31, T-25-S, R-38-E

7. If Unit of CA/Agreement, Name and/or No.
NMNM87877X8. Well Name and No.
SOUTH JUSTIS UNIT #I-289. API Well No.
30-025-1244510. Field and Pool or Exploratory Area
JUSTIS-BLBRY-TUBB-DRINKARD11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/13/08-11/4/08 MIRU Lucky pulling unit. RIH w/ 6 1/8" shoe, 6-4 3/4" drill collars, and picking up 2 3/8" work string. Tag at 5008'. Cut out CIBP at 5008' and push to top of 4 1/2" liner at 5527'. Had lots of problems drilling out 7" CIBP. Run mill, box tap, cone buster mill, magnet, bailer and bit in multiple attempts to drillout or recover CIBP. Drill on and push CIBP to 5854' PBTD. POH. Rig up Capitan Wireline. Run GR/CNL/CCL from 5847' to 4850'. Rig up WSI. RIH w/ 3 1/8" perforating gun. Gun would only go into liner. RIH w/ 3 1/8" guns a second time. Still would not go. RIH w/ Flex joint perforating guns. Would hang up in 4 1/2" liner top. Rig down wireline. Cancel attempt to add additional perforations to wellbore. RIH w/ tbg and packer. Set packer at 5017'. Test casing/backside to 500# for 30 minutes. Spot 1500 GAL 15% NEFE HCL at 5840'. RIH w/ packer and 3 1/2" frac tubing to 4954'. Rig up Key Energy. Acidize and Frac perfs 5042'-5843'. Acidize w/ 3500 GAL 15% NEFE HCL w/ 9,000# rock salt in 2000 gal gelled brine w/ 100 ball sealers at AVG 10.2 BPM at AVG 674#. No sign of blocking action. Frac w/ 77,000 gal AmBor Max 1025 25# Crosslinked Gel and 200,000# sand (165,000# 20/40 Brown and 35,000# Santrol Super LC 20/40 esin Coated Sand) at 1#, 2#, 3#, 4#, 5# and 5# Resin Coated sand at AVG 36.6 BPM at AVG 3342#. Flow back to tank. POH laying down 3 1/2" frac string. RIH w/ hydrostatic bailer. Tag fill at 5700'. Clean out fill to 5854' PBTD. POH. RIH w/ 2 3/8" tbg, pump and FG/steel rods. Remove BOP. Flange up wellhead. RDMOPU. Turn well over to production. Put well on pumping production 11/5/08.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

KENT WILLIAMS

Title SENIOR ENGINEER

Signature

Kent Williams

Date 11/10/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 15 2008

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)