			2FI Y	-				
Form 3160-5		UNITED STATES			-			
(August 1999)		TMENT OF THE INTERIOR	NOV.	1.8.200		B NO. 1004-0135 NOVEMBER 30, 2	2000	
	SUNDRY NOT	ICES AND REPORTS ON WE			5. Lease Serial No	. 900	193	
		m for proposals to drill or to re- e Form 3160-3 (APD) for such		0010	5. It Indian, Allottee		, , , ,	
<u> </u>		JBMIT IN TRIPLICATE			p V			
1a Type of Well		as Well Other	/	·	7 Unit or CA Agre	ement Name and N	lo	
						8 Well Name and No		
2 Name of Operat	Kachina 8 Federal 1 9. API Well No.							
3 Address and Te	30-025-30986							
20 North Broadway, Oklahoma City, OK 73102 405-552-8198					10 Field and Pool, or Exploratory			
4 Location of Well 660' FN	South Corbin Wolfcamp 12. County or Parish 13 State							
SEC 8	Lea NM							
	CHECK	APPROPRIATE BOX(s) TO IN		TICE, REPORT PE OF ACTION	, OR OTHER DATA	<u>\</u>]	
		Acıdıze	Deepen	,	n (Start/Resume)	Water Shut-0	Off	
Notice of In		Alter Casing Fracture Treat Reclam			ation Well Integrity			
Subsequent	t Report	Casing Repair	New Construction			Other Add I	Pay	
🗌 Final Aband	ionment Notice	Change Plans	Plug Back	Water Di	rıly Abandon sposal			
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide								
the Bond No. on file with	BLM/BIA Required subsequ	ient reports shall be filed within 30 days f	ollowing completion of the involved	operations if the c	peration results in a multip	le completion or recomple	etion in a new	
Interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)								
Devon Energy Pro	duction Company, L P	, performed the following to ad	ld Wolfcamp pay.					
9/03/08 RH upit -	TOOH with rods and n	ump ND tree NU BOP TOC	OH with tubing					
9/03/08 RU unit. TOOH with rods and pump. ND tree. NU BOP TOOH with tubing 9/04/08 RU wireline. TIH with guns. Perforate Wolfcamp from 10,974'-11,026', 2 Spf; 44 total 0 40 EHD holes TIH with RBP, packer, and tubing. Set RBP at								
11,074'. Test RBP to 1000#. Set packer at 10,896' Loaded casing and tested to 500#. ND BOP and NU flange.								
9/050/08 Swab well. 9/08/08 RU and acidize with 2000 gallons 15% HCL and 75 gallons gel 15% HCl acid + 8000 gallons treated 2 % KCl water. Flow well back.								
9/08/08 RU and acidize with 2000 gallons 15% HCL and 75 gallons get 15% HCl acid + 8000 gallons treated 2 % KCl water. Flow well back. 9/16/08 Turned well over to production. RD Unit								
10/30/08 RU unit. ND tree NU BOP Release RBP and packer Finished TOOH with packer and RBP. TIH with anchors and tubing. ND BOP NU tree.								
10/31/2008 TIH with pump and rods Loaded tubing RD unit Hung well on production.								
								
					CEPTED F	OR RECO	RU	
					NOV 1	5 2008		
			,			5 2000		
					#/m	N		
					BUREAU OF LAN	ID MANAGEMEN	Т	
						FIELD OFFICE		
14 / hereby certury	y that the foregoing is	true and correct						
Signed		Name Title	e Norvella Ad Sr. Staff Engineering		- Date	11/3/2008		
	deral or State Office u							
Approved by	1/2	Title	P etrole um e	NGINEEP	Date NC	DV 2 4 200)8	
Conditions of approved by	oval, if any:	11110						
THE TOUSC SECTOR	oon, makes it a crimenor any	person knowingly and walding to make a	my department or agency or the on	neu States arry tais	e, notitious or fraudulent st	atements or representatio	กราบ สกุรากสแตร พ ันณ	

its jurisdiction