Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 18 2008 (5. Lea

FORM APROVED OMB NO. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an	LC-062391
	6. It Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No
1a. Type of Well Oil Well Gas Well Other	7. Officer CA Agreement Name and No
Ta. Type of Well Off Well Odds Well Other	8 Well Name and No.
2 Name of Operator /	Kachina 5 Federal 3
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
3 Address and Telephone No.	30-025-31517
20 North Broadway, Oklahoma City, OK 73102 405-552-8198	10. Field and Pool, or Exploratory
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	South Corbin Wolfcamp
1980' FSL & 1980' FWL UNIT K	12. County or Parish 13. State
SEC 5 T18S R33E	Lea NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OS SUBMISSION TYPE OF ACTION	, OR OTHER DATA
	n (Start/Resume) Water Shut-Off
Notice of Intent ActualZe ActualZe Deeper Froduction ActualZe Froduction Froduction	, , , , , , , , , , , , , , , , , , , ,
✓ Subsequent Report Casing Repair New Construction Recomple	
Final Abandonment Notice	ily Abandon
Convert to Injection Plug Back Water Dis 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an	
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. A	ttach the Bond under which the work will be performed or provide
the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the or interval, a Form 3160-4 shall be filed only after all requirement, including in the control of t	peration results in a multiple completion or recompletion in a new reclamation, have been completed, and the operator has
determined that the site is ready for final inspection)	
Devon Energy Production Company, L.P., performed the following to add Wolfcamp pay.	
9/22/08 RU unit.	
9/23/08 NU BOP TOOH with tubing.	
9/25/08 Perforate Wolfcamp 2 SPF at 10,736'-11,122; total 144 - 0.40 EHD holes RD wireline. TIH with RBP, packer and tubing to 10,500'. 9/26/08 Set RBP at 11,152'. Test to 1000# Set packer at 10,700' Loaded casing and test to 500# - ok. RU and swab	
9/29/08 RU. Acidize with 2400 gallons 15% HCl acid and 9000 gallons gelled 15% acid + 9,400 gallons treated 2	
9/30/08 Turned well over to production	
10/28/08 RU unit. NU BOP. Release packer and RBP. TOOH with packer and RBP. TIH with tubing and ancho	ır.
10/29/08 ND BOP NU tree 10/30/08 RIH with pump and rods. Hung well on production	
10/30/00 Triff with pump and rous. Triding well on production	
	ACCEPTED FOR RECORD
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	1 5 0000
	NOV 1 5 2008
	g (m)
	BUREAU OF LAND MANAGEMENT
	ARLSBAD FIELD OFFICE
14 Thereby certify that the foregoing is true and correct	
Name Norvella Adams	
Signed Sr. Staff Engineering Technician	Date 11/3/2008
(This space for Federal or State Office use)	MOULE
PETROLEUM ENGINEER	NOV 2 4 2008
Approved byTitle	Date
Commission of Approving it deligt.	
Title To U.S.C. Section Tool, makes it a crime or any person knowingly and willingly to make any department or agency or the orlined States any raise,	nicinious or riaducirent statements or representations to any matter with