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NOV 18 2008

Form 3160-5  
(September 2001)

HOBBS UNIT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

5. Lease Serial No.

NMNM 111963

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

South Lusk 28 #1 ✓

9. API Well No.

30-025-36992 ✓

10. Field and Pool, or Exploratory Area

Lusk Morrow Gas

11. County or Parish, State

Lea Co. NM ✓

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator

Edge Petroleum Operating Company, Inc. ✓

3a. Address

1301 Travis, Suite 2000 Houston, TX 44002

3b. Phone No. (include area code)

713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 830' FWL  
Sec. 28, T- 19S, R- 32E ✓

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Middle Morrow Sand Recompletion

10-21-08 SICP 0#, FTP 5#, pump 52 bbls 7% KCL Morrow fld., loaded tbg. w/ 42 bbls w/ 3000# @ 2 bpm, 44 bbls w/ 4300# @ 1 bpm, 48 bbls w/ 4636# @ 1 bpm, 50 bbls w/ 4732 @ 1 bpm, 52 bbls w/ 4900# @ 1 bpm SD ISIP @ 3980#, 2 min. on vacuum. RU & swab 1st tagged fld. @ 1100', made 19 runs to dry, total load recovered 50 bbls. SI, SDFN

10-22-08 SICP 0#, SITP 25#, bleed down tbg. Load tbg. w/ 40 bbls 7% KCL Morrow fld., fld. level @ 10,322', release pkr., POOH w/ 398 jts. tbg. ND BOP, NU frac valve. Perf. from 12,462'-12,470' 2 spf, 16 holes made & 12,490'-12,497' 2 spf, 14 holes made. Fluid level @ 3000', no change after perf. SI, SDFN

10-23-08 SICP 0#, RU coiltech to jet hole dry. RIH to 3500', start jetting. RIH to TD, coil tagged @ 12,714'. POOH jetting to 1000'. SD N2, POOH & RD coil tbg. SI, SDFN

10-24-08 SICP 25#

10-25-08 SICP 42#

10-27-08 SICP 78#

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

10/31/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

NOV 15 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCD-APD-HOBBS

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## Middle Morrow Sand Recompletion

- 11-1-08 Pumped 197 bbls gel to load hole, formation broke @ 5816#, pumped 921 bbls total fld. ramping from 0 to 3 ppg pf 20/40 Sin Baux sand, total sand in formation-84,592#, 996 bbls CO<sub>2</sub>, avg. trt. press.=5375#, avg. rate-13.1 bpm, ppg of sand that reached perfs. was 3 ppg before well screened out. ISIP-6397#. Flowed down to 3800# & SI. RU well testers & started flow back @ 4000#.
- 11-2-08 to 11-5-08 Flow back well
- 11-6-08 RU BOP, TIH w/ notch collar, 2 check valves 20 jts. cavity & bailor & 237 jts. tbg. Left flowing to blow down tank over night.
- 11-7-08 FCP- 20# SITP-700, Blow down tbg. & finish TIH w/ tbg. to tag up @ 12,460', cleaned out to 12,500' & sand started coming in hole. Had to come back to 12,460' & start bailing, could not make any hole. TOH w/ all tbg. to find no sand in bailor, fld. was present. Decision was made to run tbg. back in hole & flanged up for prod. while waiting on coil tbg. Left flowing to pit overnight.
- 11-8-08 FCP-20#, SITP-700, TIH w/ notch collar, seating nipple & 70 jts. tbg., SDFN
- 11-9-08 FCP-20#, SITP-700, Cont. TIH w/ 398 jts. tbg. to 12,398'. RD BOP, RU wellhead & prepare for PU. SDFN

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

11/10/2008

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