

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

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NOV 18 2008

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Edge Petroleum Operating Company, Inc. ✓3a. Address
1301 Travis, Suite 2000 Houston, TX 440023b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

487' FSL & 1980' FWL
Sec/ 27, T- 19S, R- 32E ✓5. Lease Serial No.
NM 124126. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Southeast Lusk 27 #1 ✓9. API Well No.
30-025-38678 ✓10. Field and Pool, or Exploratory Area
Lusk, Bone Springs, South

11. County or Parish, State

Lea Co. NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion

11-1-08 FTP-0#, starting fld. level 4000' from surf, made 2 swab runs down to seating nipple, all water. Swabbed 1 hr. at a time all day, had very little fld. entry. SDFN

11-2-08 FTP-0#, left tbq. open to see how much fld. would enter wellbore. SDFN

11-3-08 FTP-0#, beginning fld. level 4000', first run oil, made 5 swab runs to seating nipple. Pumped 33 bbls 3% KCL, formation broke @ 3120#, pumped 10 more bbls & shut down. ISIP-1320#, 5 min.=1220#, 10 min.=1185#, 15 min.=1160#, SI tbq., swab 53 bbls wtr. back w/ fld, at seating nipple after 6 runs. Left tbq. open to tank. SDFN

11-4-08 FTP-0#, beginning fld. level 5000', made 2 swab runs all oil, released pkr. & TOH. TIH w/ bailor & fishing tool to fish & release RTBP, caught fish, TOH w/ plug, TIH w/ bailor & fishing tool to fish plug, fish plug & TOH laying down all tbq. SI, SDFN

11-5-08 FTP-0#, TIH w/ 5 1/2" CIBP & set @ 6000'. RD BOP, set frac tanks. SDFN

11-7-08 FTP-0#, Pumped 35 bbls pre-pad to load hole @ 8 bpm, formation broke down @ 2094#, increased rate to 26 bpm @ 2421#. Started 20/40 Jordan unimin sand, staged from 1 ppa to 6 ppa w/ press. starting @ 1642# @ 26 bpm, ending @ 1905# @ 26 bpm, flushed w/ 135 bbls. ISIP-1344#, preformed force closure & SI. Total fld. pumped-659 bbls, avg. press. -1558#, avg. rate- 23.1 bpm, total sand- 32,885#. RU well testers to flow back well, started flowing back @ 1180#.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

11/11/2008
ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

K2

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CARL SRAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)