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OCD-HOBBS

Form 3160-5

(June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No 1004-0135

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

## SUBMIT IN TRIPLICATE

1 Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2 Name of Operator

SAMSON RESOURCES

3 Address and Telephone No

TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1310' FNL &amp; 1948' FWL, Sec 24-20S-34E

5 Lease Designation and Serial No

NM-01747

6 If Indian, Allottee or Tribe Name

N/A

7 If Unit or CA, Agreement Designation

N/A

8. Well Name and No

Lea Federal Unit#29

9 API Well No

3002539077

10 Field and Pool, or Exploratory Area

Lea Penn Gas

11 County or Parish, State

Lea, NM

## 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud, Set and Cement Surface Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/1/08 14:00 Spud Well. 10/4/08 Set 13 3/8" 54.5#, J-55 casing at 1,675'. Cemented with 1000 sacks of EconoCem mixed 12.5 ppg and 475 sacks of HalCem mixed at 14.8. Circulated 103 Bbls to surface. Tested BOPE to 250 psi low to 3,000 psi high. Tested annular preventer from 250 psi low to 1,500 psi high. Waited 18.5 hours before drilling out cement.

ACCEPTED FOR RECORD

NOV 15 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct

Signed

David Stonestreet

Title

Drilling Engineer

Date

October 6, 2008

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

PETROLEUM ENGINEER

Date

NOV 24 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side