

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88211
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02192
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
8. Well Number 23
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection
2. Name of Operator
CHEVRON U.S.A. INC.
3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location
Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line
Section 33 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL WAS PREVIOUSLY TA'D WITH THE INJECTION EQPT IN THE WELL, DUE TO TIMING FOR WORKOVER AND FUTURE CONSIDERATION. PLANS ARE TO REMOVE THE PACKER & INJECTION EQPT & REPLACE WITH A CAST IRON BRIDGE PLUG AT OR ABOUT THE SAME LOCATION AS THE CURRENT PACKER AND CHANGE OUT THE WELLHEAD.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

NMOCD T/A WELL TEST WILL BE
ACCEPTABLE ONLY WHEN WELL IS
AS IT WILL BE LEFT FOR T/A
PERIOD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-18-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: Terry W. Hill TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 24 2008
Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

NOI to T/A WVU #23

Chevron respectively seeks permission to T/A the West Vacuum Unit #23; API #30-025-02192; Unit Letter 'K'; 1980' FSL and 1980' FWL; Sec 33; T17S and R34E; a well previously T/A'd with the injection equipment in the well, due to timing for work over and future consideration. We want to remove the packer and injection equipment and replace with a cast iron bridge plug at or about the same location as the current packer and change out the wellhead.

Our procedure is as follows:

1. MIRU; Kill well
2. NDWH; NUBOP
3. Release on off tool from packer
4. TOH laying down injection tubing
5. PU RIH w/ work string; Latch on to packer
6. Release packer and POH
7. RIH w/ bit and scraper to 4128' +/-
8. Set CIBP at 4128' +/-;
9. Circulate well and pretest casing to 500 PSI for 30 minutes
10. TOH LD tubing
11. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
12. Circulate well with packer fluid;
13. Perform MIT for NMOCd; 500 PSI for 30 minutes
14. RDMO