

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave Artesia, NM 88210  
District III  
1000 Rio Brazos Rd Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-30965 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT ✓
8. Well Number 73 ✓
9. OGRID Number 241333 ✓
10. Pool name or Wildcat LOVINGTON UPPER SAN ANDRES W. ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P. ✓

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O 1305 feet from the SOUTH line and 1335 feet from the WEAT line

Section 4 Township 17-S Range 36-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEST CIBP

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEST THE CIBP ALREADY SET @ 4658 ON THE SUBJECT WELL.  
THIS WELL FAILED AN MIT BY THE NMOCD.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-19-2008

Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

~~OC DISTRICT SUPERVISOR/GENERAL MANAGER~~

NOV 24 2008

APPROVED BY: Larry W. Hill TITLE DATE

Conditions of Approval (if any):

### NOI TO TEST CIBP WLU #73

Chevron respectively seeks permission to test CIBP already set @ 4658 on the West Lovington Unit #73; API #30-025-30965; 1305 ft. FSL and 1335 ft FEL; U/L 'O'; Sec 4; T17S and R36E; Test CIBP already set at 4658 with tension packer. MIT failure by NMOCD.

Our procedure is as follows:

1. Call Sylvia Dickey before rigging up. MIRU; Kill well.
2. NDWH; NUBOP
3. TIH w/ workstring and tension packer.
4. Test CIBP set at 4658.
5. If CIBP holds, test casing. Isolate casing leak and turn over to workover department.
6. If CIBP does not hold, set new CIBP at 4631.
7. TAG CIBP; Verify plug is set
8. Circulate well and pretest casing to 500 PSI for 15 minutes
9. TOH LD work string tubing
10. NDBOP; NUWH w/ B1 3000# flange w/ 2 inch valve on top w/ pressure gauge installed
11. Circulate well with packer fluid;
12. Perform MIT for NMOCD; 500 PSI for 30 minutes. Call Sylvia Dickey (370-3188)
13. RDMO