

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88216
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34760
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	7. Lease Name or Unit Agreement Name: Goodwin 10 State SWD
2. Name of Operator XTO Energy, Inc.	8. Well Number 1
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter L : 2160' feet from the South line and 330' feet from the West line Section 31 Township 18S Range 37E NMPM County Lea	10. Pool name or Wildcat SWD: Delaware, BS, Tubb, Drinkard Reef
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Convert to SWD ☒ SWD-1114

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/09/08 Build new location & road, install cattleguard w/gate. Ditch & lay new injection line. Dig out wellhead, cut off dry hole marker. Weld 9-5/8" surface csg back to 5-1/2" prod csg, install new 6"x900 wellhead & install new surface valves. Inst new anchors.
- 6/11/08 MIRU PU. ND WH. NU BOP. PU RIH w/4-3/4" bit, 1 - 3-1/2" DC. RU swivel. DO cmt from SF to 92'.
- 6/13/08 L&T TCA w/.1 bbls of 1% Kcl wtr to 600 psig for 25". PU RIH w/28 jts of 2-7/8" 6.5#, N-80, EUE, 8rd WS tbq. Tag cmt @ 1,125'. DO cmt fr 1,125' to 1,351'. Circ well clean.
- 6/14/08 PU RIH & tag cmt @ 1,351'. DO cmt fr 1,351' to 1,475'. Circ well clean. L&T TCA w/.1 bbls of 1% kcl wtr to 600 psig for 25". RIH tag mud @3,200'. Circ mud fr 3,200' to 4,162'. Tag cmt @ 4,162'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/15/08
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY James W. Hill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 24 2008
Conditions of Approval, if any.

Goodwin 10 State #1 SWD

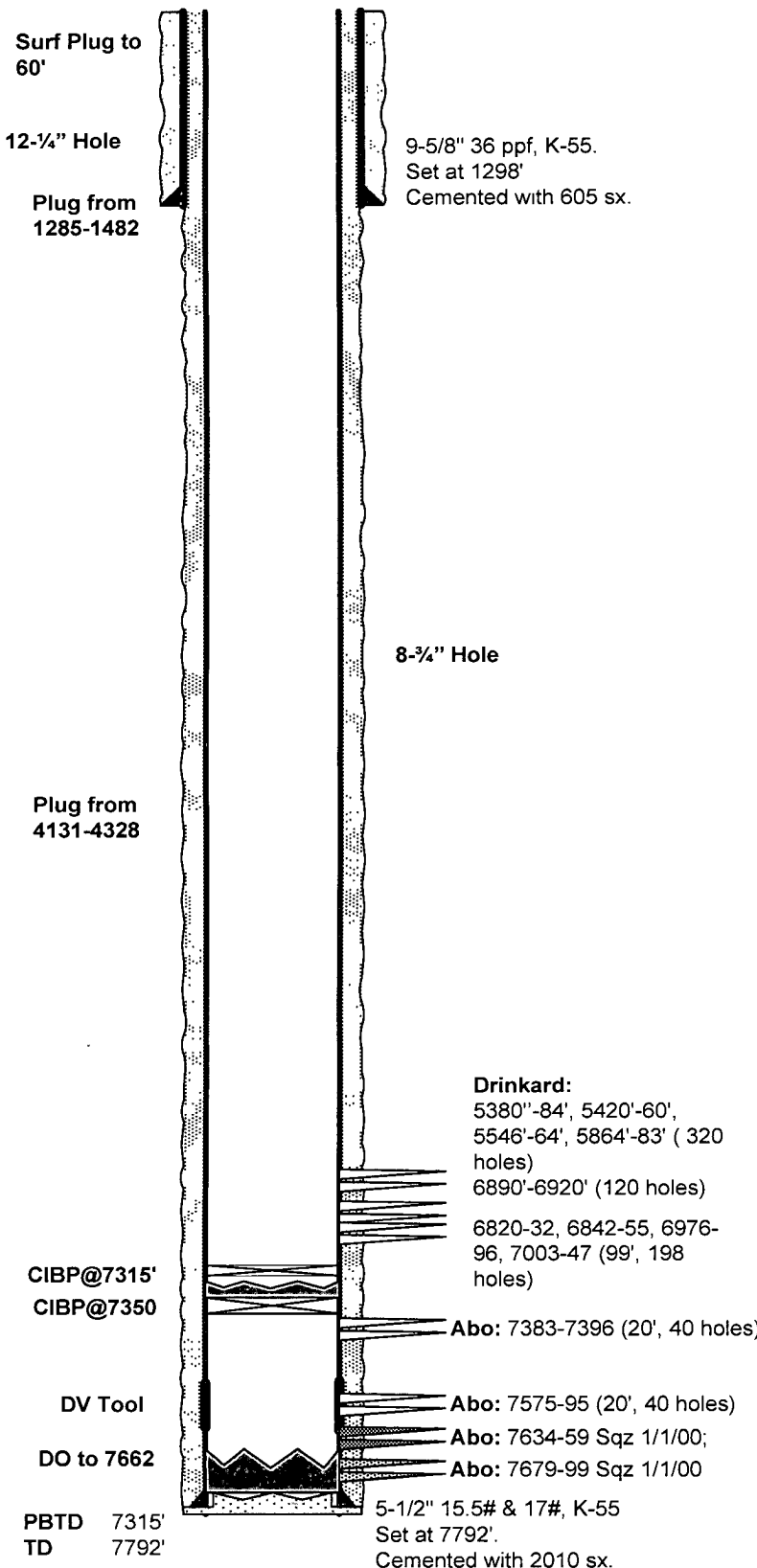
Convert to SWD

Page 1

- 6/17/08** PU RIH & tag cmt @ 4,249'. DO cmt fr 4,249' to 4,366'. Circ well clean. L & T TCA w/.1 bbls of 1% KCL wtr to 500 psig for 20". RIH tag cmt @ 6,212'. DO cmt fr 6,212' to 6,768'. Tag CIBP @ 6,768'. L & T TCA w/.1 bbls of 1% KCL wtr to 550 psig for 25". DO CIBP @ 6,768' for 2.5 hrs. Pushed CIBP to 7,281'. DO CIBP fr 7,281' to 7,315'. Circ well clean.
- 6/18/08** POOH w/99 jts of 2-7/8" WS tbg. RIH w/4-3/4" bit, 4-5/8" csg scraper & 226 jts of 2-7/8" WS tbg too 7,300'. Circ well w/170 bbls of 9# brine wtr. POOH w/2-7/8" WS tbg. LD bit & scraper. RU Wireline trk. RIH w/GR-CCL-Radial CBL & WL. Correlated depth w/log. Tag @ 7,307'. Log fr 7,200' to 3,500'. POOH WL & tools. RIH w/3-1/8" csg guns. Correlated depth w/log. Perf'd Drinkard fr 6,890'-6,920'(120 holes), w/4 JSPF (30', 120 holes) POOH w/csg guns & RD.
- 6/19/08** RIH w/BJ 5-1/2" 32A pkr & 209 jts of 2-7/8" N80 WS tbg. Set pkr @ 6,609'. L & T TCA w/11 bbls of 9# brine to 500 psig & monitor thru out acid job. RU acid trk. Tstd lines to 5,006 psig. Est IR @ 5.4 BPM, w/12 bbls of 15% NEFE, 1,498 psig. Acidize Drinkard perfs fr 7,003' to 6,890' w/6,000 gals of 15% NEFE acid, while dropping 300-1.3 SGBS in last 4,500 gals of acid @ a rate of 10 BS ever 5.3 bbls. Flushed w/36 bbls of 9# brine wtr & 50 bbls of 9# brine wtr mix w/5 gals of RN-211. AIR - 5.2 BPM. RD. RU swab. Tag fluid @ 2,500'. RD.
- 6/20/08** Loaded tbg w/22 bbls of 9# brine wtr. RD. RU Wireline trk. RIH w/3-1/8" csg guns. Correlated depth w/log. Perf'd Drinkard fr 5,865'-5,883'(72 holes), 5,546'-5,564'(72 holes), 5,420'-5,460'(160 holes), 5,380'-5,384'(16 holes) w/4 JSPF (80', 320 holes) POOH w/csg guns & RD.
- 6/21/08** RIH w/BJ 5-1/2" RBP w/ball catcher, BJ 5-1/2" TST3 pkr & 205 jts of 2-7/8" N80 WS tbg. Set RBP @ 6,600'. PUH & set pkr 6,555'. RU pmp trk. Loaded tbg w/10 bbls of 9# brine wtr. L & T RBP w/.5 bbl of 9# brine wtr to 2,500 psig. PUH & set pkr @ 5,007'. RU acid trk. Acidize San Andres perfs fr 5,380'to 5,883' w/6,000 gals of 15% NEFE acid, while dropping 350-1.3 SGBS in last 4,500 gals of acid @ a rate of 20 BS ever 6 bbls. Balled out w/20 balls on perf's. Surged balls off of perfs & continue w/acid. Balled out w/280 balls on perf's. Surged balls off of perfs & continue w/acid. Flushed w/31 bbls of 9# brine wtr & 50 bbls of 9# brine wtr mix w/5 gals of RN-211. AIR - 3.5 BPM. RD
- 6/24/08** Rel pkr & RIH latrched onto RBP. POOH LD w/2-7/8" L80 WS tbg & 5-1/2" pkr. Chg BOP ram fr 2-7/8" to 2-3/8".
- 6/25/08** RU pipe tstr. PU RIH w/2-3/8" IPC prod equip. RD equip. Set pkr @ 5,338'. Rel on/off tool & circ well w/110 bbls of pkr fluid. RU chart recorder for MIT. L & T TCA w/1 bbl of pkr fluid to 500 psig for 30". RD. RDMO PU. Call Maxey Brown (575-370-3179) w/NMOCD on 6-24-08 @ 9:27 a.m. to witness MIT.

Well: Goodwin 10 State #1
Area: North Monument
Location: Unit L; Sec 31-T18S-R37E
County: Lea
Elevation: 3734' GL; 3746' KB

WI: 100.000000%
NRI: 87.500000%
Spud: 11/23/99
State: New Mexico



Goodwin 10 State #1:

Spud: 11/23/99

Complete Well: 12/22/99

Initial Completion

12/19/99: DO well to 7766' (PBTD). Pickle tbg with 560 gals 15% NEFE. Log 6700-7764.

12/22/99: Perf 7679-99 w/4 JSPF. Acidize with 1,000 gals 15% NEFE Acid. Swab. Set RBP @ 7728'. Spot 250 gals of 15% acid. Perf 7634-59 w/ 2 JSPF. . Swab.

1/1/00: Set CIBP @ 7674. Set Cmt Retainer @ 7593. Pump 200 sx of cmt. TIH DO 7577-7662. Test Sqz to 1000 psi.

1/8/00: Spot 250 gals of Sour Acid. Perf 7575-95 w/ 2 JSPF. Swab. Pump 1,000 gals of 15% Sour Acid. Swab. Set RBP @ 7474.

1/12/00: Spot 250 gals of 15% acid. Perf 7383-96 & 7407-24 w/ 2 JSPF. Swab. Pump 1,500 gals of 15% sour acid. Swab.

1/20/00: Pump 4,000 gals water frac G30# w/ 8,000 gals of 15% Acid. Swab.

1/25/00: TIH and reset RBP @ 7552'. Test to 1000 psi. Run pump-in Tracer. Rel RBP. POOH.

1/26/00: RIH w/ 2-3/8" tbg and SI for evaluation.

2/29/00: RIH w/ CIBP & set at 7350'. Spot 300 gals of 15% acid.

3/1/00: Perf 6820-32, 6842-55, 6976-96, 7003-47 w/ 2 JSPF. Set RBP @ 7111. Pump 10 bbls acid and Swab.

3/3/00: Reset RBP @ 6900'. Pkr @ 6728 and Swab. Acidize 6976-7047 w/3,180 gals 15% acid. Reset RBP and pkr and Acidize 6820-55 w/ 1500 gals acid. Reset RBP @ 7111. pkr @ 6728. Swab. Rel

3/7/00: Reset pkr @ 7101 and test CIBP at 7350. Ok. POOH w/ pkr and RBP. Dump 35' cmt on top of CIBP @ 7350'. RIH and set CIBP @ 6750'. MIT csg and OK. Dum 35 Sx of cmt on top of CIBP.

3/8/00: NU Wellhead and RDMO. TA Well.

7/6/00: Notify NMOC of intent to plug. Tag existing cement @ 6805'. Circulate well w/ 10# mud.

7/7/00: Spot 20x of C cement from 4328-4131. Spot 20 xs C cement w/ 3% Ca Cl. C cement from 1482-1285. WOC. Tag plug @ 1205. Pump 10 sx C cement 60' to surface. . RDMO

7/11/00: Cut off well head, install dry marker, cut-off anchors and clean location. Well was P&A.

06/09/08: Drill out cmt and CIBP @ 7281', cont drilling out cmt to PBTD @ 7315'. Perf'd Drinkard fr 6,890'-6,920'(120 holes), w/4 JSPF (30', 120 holes) Acidize Drinkard perfs fr 7,003' to 6,890' w/ 6,000 gals of 15% NEFE acid, while dropping 300-1.3 SGBS in last 4,500 gals of acid @ a rate of 10 BS ever 5.3 bbls. Didn't ball out. Flushed w/36 bbls of 9# brine wtr & 50 bbls of 9# brine wtr mix w/5 gals of RN-211. AIR - 5.2 BPM. Min/Max press - 2,100 psig / 2,200 psig. Min/Max - 5.0 BPM/ 5.2 BPM. ISIP - 691 psig. Perf'd Drinkard fr 5,865'-5,883'(72 holes), 5,546'-5,564'(72 holes), 5,420-5,460'(160 holes), 5,380'-5,384'(16 holes) w/4 JSPF (80', 320 holes). Acidize Drinkard perfs fr 5,380'to 5,883' w/6,000 gals of 15% NEFE acid, while dropping 350-1.3 SGBS in last 4,500 gals of acid @ a rate of 20 BS ever 6 bbls. Balled out w/20 balls on perfs. Surged balls off of perfs & continue w/acid. Balled out w/280 balls on perfs. Surged balls off of perfs & continue w/acid. Flushed w/31 bbls of 9# brine wtr & 50 bbls of 9# brine wtr mix w/5 gals of RN-211. AIR - 3.5 BPM. Min/Max press - vac psig / 2,854 psig. Min/Max - 3.0 BPM/ 5.6 BPM. ISIP - vac. RIH w/ injection tbg.

