District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. OGRID#: Operator: Petrohawk Operating Co. Address: 1000 Louisiana St, Suite 5600 Houston, TX 77002 Facility or well name: State A A/C 2 #98 API Number: _ 30 - 0 25 - 391 OCD Permit Number: U/L or Qtr/Qtr P Section 5 Township 22S Range 36E Center of Proposed Design: Latitude ____32.413490W ___Longitude ____103.282658 NAD: 🗀 1927 🗀 1983 Surface Owner: ☐ Federal ☑ State ☐ Private ☐ Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A ☐ Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 🛛 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Permit Number: Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Name: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? ☐ Yes (If yes, please provide the information below) ☐ No Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection Lecture 1.05.10.15.17.13 NMAC Required for impacted areas which will not be used for future service and operations: Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

e-mail address: efontenot@petrohawk.com_

Ernie P Fontenot

Name (Print):

Title:

Date:

Telephone:

Drilling Consultant

8/20/2008

832-369-2198

| OCD Approval: Permit Application (including closure plan) Closure Pl | lan (only) |
|--|--|
| OCD Representative Signature: | Approval Date: 9/25/08 |
| Title: Geologist | OCD Permit Number: P1-D0511 |
| Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure plan | o implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this |
| 9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drilt two facilities were utilized. | |
| Disposal Facility Name: | Disposal Facility Permit Number: |
| Disposal Facility Name: | Disposal Facility Permit Number: |
| Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No | in areas that will not be used for future service and operations? |
| Required for impacted areas which will not be used for future service and operation | ons: |
| Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure requirements. I also certify that the closure complies with all applicable closure requirements. | |
| Name (Print): | Title: |
| Signature: | Date: |
| e-mail address: | Telephone: |

CLOSED LOOP DESIGN PLAN

PETROHAWK OPERATING

LEA CO., NM

EQUIPMENT

2-250 bbl tanks for holding fluids

2-solids bins with track system

3-500 bbl tanks for fresh water

3-500 bbl tanks for brine water

OPERATION AND MAINTENANCE

System will be maintained 24 hours by solids control personnel that will stay on location.

Any and all leaks will be repaired and/or contained immediately.

OCD will be notified within 48 hours of remediation process started.

Will adhere to Rule 116.

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CLOSURE PLAN

During drilling operations, all cutting, drill solids, drill fluids and all liquids will be hauled off by Closed Loop Specialties to Sundance, Permit #NM 01-003.

GROUNDWATER

Per OCD information and State Engineer data, the groundwater occurs at a depth of 80' to 85'.

CLOSED-LOOP SYSTEM DESIGNAND CONSTRUCTION

Haul-Off Bin for Calling

Fresh/Brine water storage

Pump + Eq. Shakers and equip needed for closed loop



COPY

OF

NSL APPLICATION

SUBMITTED

PETROHAWK OPERATING CO STATE A A/C 2 # 98

Petrohawk respectfully requests administrative approval of an unorthodox oil well location for the following well:

State A A/C 2 # 98 10 FSL 1308 FEL, SE/4 SE/4 of Section 5, T22S, R36E, Unit Letter P Lea County, New Mexico

The proposed well will be an infill producer in the Eunice; Seven Rivers-Queen, South oil pool {Pool Code: 24130}, which is an oil pool spaced on 40 acres. Order number R-3200, dated March 14, 1967, found the wells in the project area were in an advanced state of depletion and should be classified as "stripper" wells and authorized the institution of the State Waterflood Project in the South Eunice Pool in Sections 5,8 and 9 of T22S, R36E. In 1983, NSL-1729-O approved the drilling of 6 non-standard location infill oil wells in Sections 8 and 9 of T22S, R36E. Since the late 1980's, 46 of the 56 wells on the State A A/C 2 lease have either been plugged back to the Jalmat Pool or have been plugged and abandoned. Of the 10 wells remaining in the South Eunice Pool only 2 oil wells remain active in Section 8 T22S, R 36E and 8 wells are TA'd.

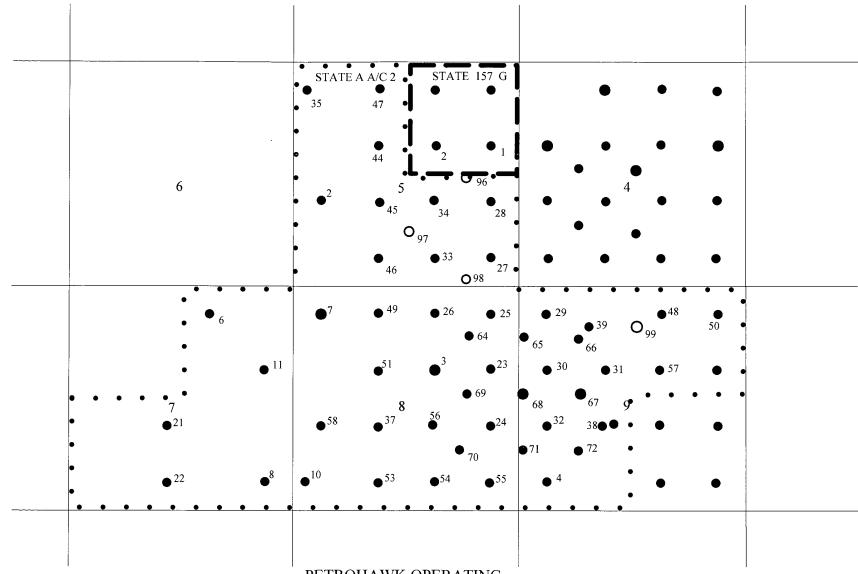
Supporting Data

- 1. Petrohawk Operating Company (Petrohawk) is the operator of the proposed State A A/C 2 # 98. The proposed total depth is 4000' in the lower Queen formation.
- 2. The completion will be in the Eunice; Seven Rivers-Queen, South oil pool and the proposed location will not encroach on any wells. The following adjacent Petrohawk wells in the South Eunice pool, State A A/C 2 # 25, 26, 27 and 33 have been plugged back to the Jalmat Gas Pool.
- 3. The cumulative production in the adjacent wells indicates a tight reservoir that where the wells are not usually capable of draining a 40 acre proration unit.

State A A/C 2 # 25 A-8-T22S-R36E Cum Oil 274204 Bls State A A/C 2 # 26 B-8-T22S-R36E Cum Oil 154531 Bls State A A/C 2 # 27 P-5-T22S-R36E Cum Oil 0 Bls State A A/C 2 # 33 O-5-T22S-R36E Cum Oil 119554 Bls

4. The NW/4 and the S/2 of Section 5 and all of Section 8 is covered by a single state lease which has common royalty and working interest ownership. Petrohawk is the operator and 100% working interest of wells on the State A A/C 2 lease.

| | 5. | Approval of this application will allow for the recovery of oil and gas reserves which would not otherwise be recovered. |
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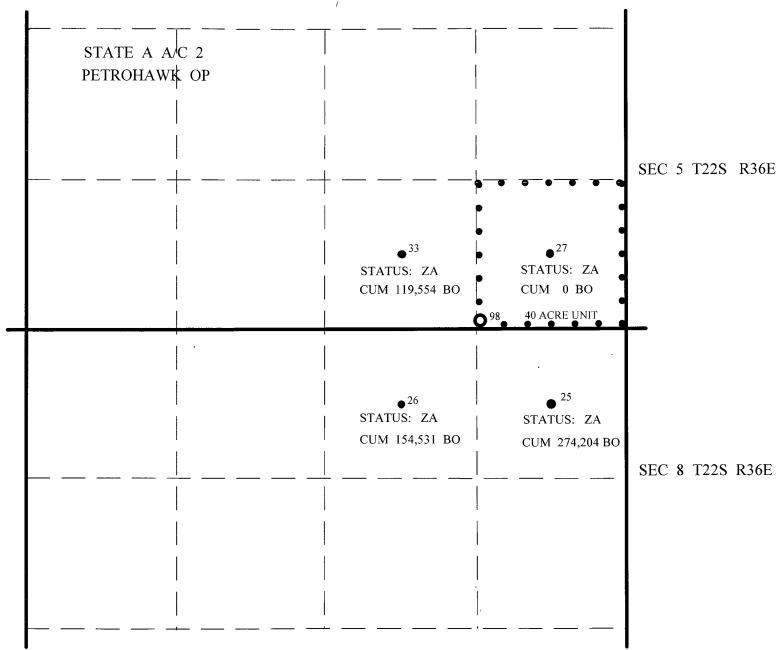


PETROHAWK OPERATING

STATE A A/C 2 AND STATE 157 G LEASE

T 22 S R 36 E

EUNICE; SEVEN RIVERS-QUEEN, SOUTH



T 22 S R 36 E PETROHAWK OPERATING COMPANY EUNICE;SEVEN RIVERS-QUEEN, SOUTH OIL POOL

State of New Mexico

DISTRICT I 10 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State LEAse - 4 Copies Fee LEAse - 3 Copies

DISTRICT IV

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 | WELL LOCATION AND | ACREAGE DEDICATION PLAT | ☐ AMENDED REPORT |
|---|-------------------|--------------------------------------|--------------------|
| API Number | 24130 | Pool Name EUNICE; SEVEN LIVERS -Q | WEEN, SOUTH |
| Property Code 302433 | | perty Name A A/C 2 | Well Number 98 |
| ogrid no. 194849 | | rator Name VK OPERATING | Elevation 3568' |

Surface Location

| UL or lot No. | 041 | | | | | T | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL OF 10t No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Р | 5 | 22-S | 36-E | | 10 | SOUTH | 1308 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|-------------|-------------|----------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infill Co | nsolidation | Code Ore | der No. | | | <u> </u> | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN

| OR A NON-ST | ANDARD UNIT | HAS BEEN | APPROVED | BY THE DIVISION |
|--|-------------|----------|----------|---|
| LOT 4 LOT 3 | LOT | 2 | LOT 1 | OPERATOR CERTIFICATION |
| | | | | I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this |
| GEODETIC COORDINATES | | | | organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this |
| NAD 27 NME. SURFACE LOCATION | | | | location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered |
| Y=515735.5 N X=824241.3 E | | | | by the division. |
| LAT.=32.413490° N LONG.=103.282658° W | | | | Signature Date |
| | | | | Printed Name |
| | <u> </u> | - | | SURVEYOR CERTIFICATION |
| | | 1 | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| | | | | ANE 30M 2008 O |
| | | _ | | Date Surveyed () SS Signature & Seal of Professional Surveyer |
| | | * | | Sometas Entron Floolo8 |
| | | + | | Certificate No. GARY G. EIDSON 12641 RONALD J. EIDSON 3239 |
| | | 10' | 1308' | 11 |