

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25409
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State XX Com
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Atoka-Morrow, North (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter I : 1980' feet from the South line and 660' feet from the East line Section 7 Township 17S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Add Add'l Pay in the Morrow Zone ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/08 MIRU PU. ND 5K WH. NU 5K BOP. RU scan trk. POOH w/427 jts of 2-7/8" N80, 6.5#, EUE, 8rd prod tbg & LD 2-7/8" SN. RD. PU RIH w/4-5/8" bit & 347 jts of 2-7/8" tbg.  
8/6/08 RIH w/4-5/8" bit & 82 jts of 2-7/8" tbg. Tag @ 13,393'. (btm perf 13,373', PBSD 13,422'). POOH w/tbg & LD 4-5/8" bit. MIRU SOS trk. RIH w/BHP gauge & WL. Set tool @ 13,336'. SWI & SD.  
8/9/08 RU SOS trk. RIH & latch onto BHP gauges. RD. RU WL trk. Correlate depths w/Schlumberger Compensated Neutron Density Log. RIH w/5-1/2" CIBP on WL. Set CIBP @ 13,250'. RD. RIH w/5-1/2" Halliburton pkr & 377 jts 2-7/8" J-55 tbg.

See Attached for Continued Procedure.

Spud Date:

08/02/08

Rig Release Date:

08/28/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 11/10/08  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 24 2008  
Conditions of Approval (if any):

OC A

**State XX Com #1**

**Add Add'l Pay in the Morrow Zone**

**Page 1 – Cont'd.**

- 8/12/08** Finished RIH w/45 jts of 2-7/8" N80 tbg. Set pkr @ 13,197'. (CIBP @ 13,250'). Attempted L & T CIBP w/86 bbls of 7% KCL wtr to 1,000 psig. REL pkr, RIH w/1 jts of 2-7/8" tbg & set pkr @ 13,227'. Attempted L & T CIBP w/64 bbls of 7% KCL wtr. REL pkr & RIH w/4 jts of 2-7/8" tbg to 13,353'. POOH w/2-7/8" tbg & LD pkr.
- 8/13/08** BWDTT. RIH w/ Halliburton 5-1/2" CIBP & tag TOL @ 4,463'. RD. PU & RIH w/4-5/8" bit & 427 jts 2-7/8" N80 tbg to 13,353'. POOH w/2-7/8" tbg & LD 4-5/8" bit.
- 8/14/08** RU Halliburton WL. RIH w/ Halliburton 5-1/2" CIBP & WL. Correlated depth w/Schlumberger Compensated Neutron Densty log. Set CIBP @ 13,260'. POOH w/WL & setting tool. Mix cmt & attempted to go thru TOL @ 4,463' w/3.5" O.D. cmt bailer. POOH w/WL & cmt bailer. RD. Pmpd 130 bbls of 7% KCL wtr dwn TCA. PU RIH w/4-5/8" bit, 424 jts 2-7/8" N80 tbg & tag @ 13,250'. PUH w/4-5/8" bit above TOL @ 4,463'.
- 8/15/08** POOH w/2-7/8" tbg & LD bit. RU. RIH w/3.5" O.D. x 32" bailer & tag CIBP @ 13,260'. POOH w/WL & bailer. Mix cmt & RIH w/3.5" O.D. x 32' cmt bailer. Tag CIBP @ 13,260' & dump cmt on top CIBP. POOH w/WL & cmt bailer. Mix cmt & RIH w/3.5" O.D. x 20' cmt bailer. Tag CIBP @ 13,260' & dump cmt. POOH w/WL & cmt bailer. RD equip. RIH w/Halliburton 5-1/2" pkr & 421 jts of 2-7/8" N80 tbg. Set pkr @ 13,165'. L & T CIBP w/79 bbls of 7% KCL wtr to 1,000 psig. Rel pkr.
- 8/16/08** Circ well w/500 bbls of 7% KCL wtr., POOH w/2-7/8" N80 tbg & LD pkr. Attempted to RIH w/3" O.D.- 6-3/8" O.D. x 3' taper mill & tag up in WH flange. LD taper mill.
- 8/19/08** RU WL. RU Boyd's 10K lubricator. RIH w/3-3/8" csg guns, CCL, & Correlated depth w/Schlumberger Compensated Neutron Densty log. Tag fill @ 13,202'. Perf'd Morrow intervals fr 13,152'-13,160'(8 holes), 13,174'-13,180'(6 holes), 13,192'-13,202'(10 holes), w/1 SPF(24',24 holes). POOH w/csg guns. RIH w/2-7/8" muleshoe guide, 2-7/8" x 2' 6.5#, N80, EUE, 8rd tbg sub, 2.25" F landing profile nipple, Halliburton 5-1/2" PLT pkr w/2.25" F profile nipple w/plug in place, on/off tool & CCL & WL. Correlated depth w/Schlumberger Compensated Neutron Densty log & set pkr @ 13,060'. BWDTT. POOH w/WL & setting tool. RD Boyd's equip & Halliburton WL equip. RIH w/20 jts of 2-7/8" N80 tbg. Leave csg on 8/64" to blow dwn tank.
- 8/20/08** BWDTT. RU Bo Monk pipe tstr. RIH w/on/off tool & 2-7/8" N80 prod tbg. ND BOP. NU 5K WH. (note, WH flange 6-3/8" I.D. off center from bolt hole pattern).

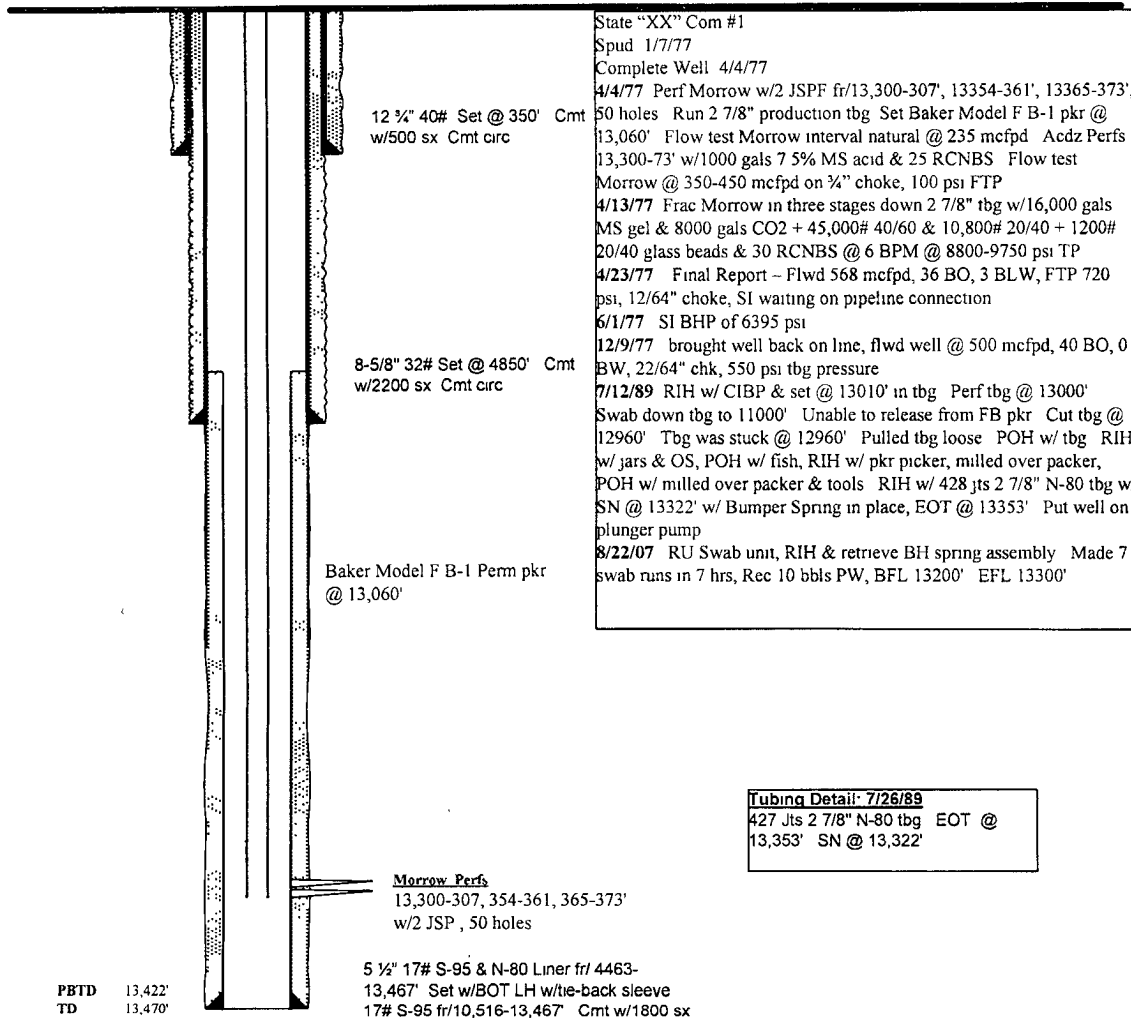
- 8/21/08** BWDTT. RU swab. Tag FL @ 700'. RD. RU Pro Well Testing WL trk. RU 10K lubricator. RIH w/RB tool & latch onto equalizer pronge. RIH w/SB tool, latched onto plug & attempted rel plug. Sheared off of plug. POOH w/WL & SB tools. RD. RU Pro Well tstr. OWTT on 8/64th, 14/64th choke. RD PU.
- 8/22/08** Flowed well on 14/64" choke. RU 5 K lubricator. RIH w/SB tool & latched onto plug. POOH. OWTT on 8/64th, 10/64th choke & flowed for 17 hrs & rec 4 BW.
- 8/23/08** Flowed well on 10/64" choke. RU Pro Well Testing WL trk. RU 5 K lubricator. RIH w/2.28" BHP gauges & WL. Attempted go thru tight spot @ 12,478'. POOH w/WL & BHP gauges. RIH w/1.25" BHP gauges. Leave 1.25" BHP gauges hanging @ 13,076' under 5K lubricator.
- 8/26/08** RDMO Pro WL trk & Blow dwn equip.
- 8/28/08** RWTP.
- 8/31/08** Pre WO well test: 0 BO, 0 BW & 22 mcfpd. Post WO well test: 11 BO, 0 BW & 289 mcf in 24 hrs.
- 9/1/08** Pre WO well test: 0 BO, 0 BW & 22 mcfpd. Post WO well test: 10 BO, 0 BW & 244 mcf in 24 hrs. FTP - 850 psig. SP - 25. Flow rate - 270 mcfpd. 10/64th choke.

# XTO ENERGY



Well: State "XX" Com #1  
Area: Vacuum  
Location: Section 7, T17S, R34E  
County: Lea  
Elevation: 4105' GR

WI: 87.5000  
NRI: 76.5625  
Spud: 1/7/77  
State: New Mexico



PREPARED BY: Richard Lauderdale DATE: 6/12/08



## **Closure Report**

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name: CRI

Disposal Facility Permit Number: NM-01-0006