

Submit 3 Copies To Appropriate District Office  
District I 1625 N French Dr, Hobbs, NM 88240  
District II 1301 W Grand Ave, Santa Fe, NM 87505  
District III 1000 Rio Brazos Rd, Aztec, NM 87410  
District IV 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-30044  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>LOVINGTON DEEP STATE  |
| 8. Well Number 2  |
| 9. OGRID Number 241333  |
| 10. Pool name or Wildcat<br>WILDCAT ABO   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3929'GL                                       |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I: 1830 feet from the SOUTH line and 660 feet from the EAST line

Section 1 Township 17-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: ABO RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-04-08: MIRU. 09-05-08: PMP 20 BBLS 2% KCL WTR DN TBG. REL TAC. 09-08-08: TIH W/2 7/8" TBG TO 2491. 09-09-08: TIH W/GAUGE RING TO 10750. TIH W/CIBP & SET @ 10700. SPOT 35'CMT ON CIBP. TOC @ 10665. SET 2<sup>ND</sup> CIBP @ 10180. SPOT 35'CMT ON CIBP. TOC @ 10145. PMP 160 BBLS 2% KCL WTR DN CSG. 09-10-08: PERF 8994-8999, 8986-8988, 8970-8973, 8964-8966, 8958-8960, 8947-8950, 8936-8938, 8924-8926, 8914-8920, 8892-8903, 8882-8885, 8868-8880, 8857-8861, 8848-8854, 8831-8835, 8813-8818, 8792-8796, 8790-8868, 8752-8754, 8740-8744, 8735-8737, 8725-8729, 8720-8722. TIH W/PKR & SET @ 8674'. 09-11-08: ACIDIZE IN 5 1/2" LINER FR 8720-8999 W/6000 GALS 15% HCL. SPOT 48 BBLS 15% HCL TO PKR. PMP 4000 GALS 15% HCL & DROP BALL SEALERS. 09-12-08: SWAB. 09-15-08: REL PKR. TIH W/TBG, TAC. 09-16-08: SET TAC IN 16 PTS. PU PMP & RODS. 09-17-08: SPACE OUT RODS. RIG DOWN. FINAL REPORT

09-26-08: ONLY MAKING WATER (167 BBLS) 0 OIL, 0 GAS

PLANS ARE TO TA THE WELL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 11-17-2008

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

NOV 24 2008

Conditions of Approval (if any):