

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PADDY 18 STATE
8. Well Number 2
9. OGRID Number 256512
10. Pool name or Wildcat WILDCAT; BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CML EXPLORATION, LLC	
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550	
4. Well Location Unit Letter <u>N</u> : <u>355</u> feet from the <u>SOUTH</u> line and <u>2060</u> feet from the <u>WEST</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4155' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED COMPLETION REPORT

Spud Date:

07/20/2008

Rig Release Date:

08/24/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan Von Roeder TITLE ENGINEER DATE 11/05/2008

Type or print name NOLAN VON ROEDER E-mail address: vonroedern@cmlexp.com PHONE: 325-573-1938

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 25 2008

Conditions of Approval (if any):

CML EXPLORATION, LLC
P.O. DRAWER 890
SNYDER, TX 79550
325/573-1938

PADDY 18 STATE NO. 2
Sec. 18, T-17-S, R-33-E
Lea County, New Mexico
Property Code #303998 – API #30-025-39005

DAILY COMPLETION REPORT

- 09/02/08 MIRUPU. NUBOP. Picked up used 2-3/8" tubing w/4-3/4" bit & 5½" casing scraper. Tagged PBTD @7005'. Pulled out of the hole & stood back 212 jts of tubing. SWIFN.
- 09/03/08 Rigged up wireline truck & ran in hole with GR/CBL/CCL to PBTD @7001'. Logged cement from bottom to top of cement @3000'. Perforated (6970-75'), (6951-66'), (6940-43'), (6921-31'), (6888 – 6914'), (6863-65'), (6847-52'), (6822-29), (6812-16') & (6795 – 6802') 2 spf 90° phasing. Rigged down wireline truck. Picked up packer & ran in the hole to 6970' & SWIFN.
- 09/04/08 No pressure on casing or tubing. Picked up 10' 2-3/8" sub & landed end of packer @6980'. Rigged up acid pump truck & spotted 200 gals of 20% NEFE across perfs. Pulled up & set packer @6706'. Pressured up on casing to 500 psi, held. Treated with remaining 4000 gals of 20% NEFE. Formation broke @2360 psi. Treated @4.5 bpm @3550 psi (had good ball action ± 200 psi). ISIP = 2150 psi, 5 min = 2080 psi, 10 min = 2050 psi, 15 min = 2040 psi & at the end of 90 min = 1960 psi. Opened up to test tank & began flow back. Recovered 94 bbls in 90 min with pressure decreasing to 30 psi, full open on 2". Rigged up & began swabbing. Made 16 runs, fluid level @5000' from surface on last run. Recovered 147 bbls of 150 bbl acid job load. 30% to 40% oil cut on last 5 runs. SWIFN.
- 09/05/08 SITP – 380 psi. Fluid level @3500' from surface. Had 1100' of free oil on 1st run. Swabbed dry in 4 runs. Made swab run every hour. Had 750' of fluid entry each hour. Recovered a total of 30 bbls fluid. Oil cut 90% on top of run & ±50% oil on the bottom of the last 2 runs. Shut well in for the weekend.

TUBING DETAIL

204 – jts 2-3/8" tubing	6686.15'
2-3/8" seat nipple	1.10'
Model "R" packer	7.00'
KB adjustment	<u>12.00'</u>
	6706.25'

- 09/08/08 SITP = 450 psi. Rigged up wireline truck. Ran in with gauges to mid perfs for bottom hole pressure. Pulled out of the hole with wireline. Rigged up swab. Fluid level at 4000' from the surface. Pulled 1500' of free oil & 300' of water. Unset packer. NDBOP & flanged up wellhead. Left packer swinging. Rigged down pulling unit – waiting on frac.

CML EXPLORATION, LLC
P.O. Box 890
SNYDER, TX 79550
325/573-1938

PADDY 18 STATE NO. 2
Sec. 18, T-17-S, R-33-E
Lea County, New Mexico
Property Code #303998 – API #30-025-39005

DAILY COMPLETION REPORT

- 10/13/08 MIRUPU. NDWH. NUBOP. Pulled out of the hole with packer. Ran in the hole with production assembly. NDBOP. Set TAC. NUWH. SWIFN.
- 10/14/08 Picked up new pump. Ran in the hole with new high strength rods. Spaced out pump & stacked out stuffing box. Waiting on pumping unit & power. Rigged down pulling unit.

TUBING DETAIL

204 – jts 2-3/8" tubing	6686.15'
1 – 2-3/8" x 5-1/2" TAC	2.50'
2 – jts 2-3/8" tubing	65.84'
1 – 2-3/8" seat nipple	1.10'
1 – 2-3/8" perf sub	3.00'
1 – jt 2-3/8" mud anchor	32.84'
Total	6791.43'
KB adjustment	+ 12.00'
KB setting depth	6803.43'

ROD DETAIL THE SAME

1 – 7/8" x 2' sub (H5)
2 – 7/8" x 6' subs (H5)
110 – 7/8" steel rods (H5)
145 – 3/4" steel rods (H5)
9 – 7/8" steel rods (H5)
1 – 7/8" x 4' sub with guides
1 – Back-off tool
1 – 2-3/8" x 1-1/2" x 20' pump
1 – 1" x 20' gas anchor

OPERATOR
WELL/LEASE
COUNTY

CML EXPLORATION
PADDY 18 STATE 2
LEA

N-18-17s-33e
RIG 54 355/S & 2060/W

STATE OF NEW MEXICO
DEVIATION REPORT

3D-025-39005

204	0.50
398	0.25
903	0.25
1,379	0.25
1,886	0.25
2,231	0.25
2,366	0.75
2,866	0.75
3,346	0.25
3,846	0.50
4,355	0.25
4,674	1.00
5,165	0.50
5,640	0.75
6,115	0.50
6,604	1.25
7,047	1.00

STATE OF TEXAS

COUNTY OF MIDLAND

BY:

Steve Moore

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LLC.

AUGUST 26, 2008 , by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

