


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Las Alamos, NM 87801 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008														
		1. WELL API NO. 30-025-39005																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PADDY 18 STATE  6. Well Number: 2														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator CML EXPLORATION, LLC				9. OGRID 256512														
10. Address of Operator P O. BOX 890 SNYDER, TX 79550				11. Pool name or Wildcat WILDCAT; BLINEBRY <span style="font-size: 1.5em;">(97727)</span>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	18	17S	33E		355	S	2060	W	LEA								
BH:																		
13. Date Spudded 07/20/08		14. Date T.D. Reached 08/21/08		15. Date Rig Released 08/24/08		16. Date Completed (Ready to Produce) 10/28/08		17. Elevations (DF and RKB, RT, GR, etc ) 4155' GL										
18. Total Measured Depth of Well 7050'			19. Plug Back Measured Depth 7005'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CNL/TDD/GR/HRLA/BHCS										
22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY (6795-6975')																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		48#		400'		17-1/2"		500 SX		0								
8-5/8"		24# & 32#		4740'		12-1/4"		2242 SX		0								
5-1/2"		15.5#&17#		7050'		7-7/8"		600 SX		0								
<b>24. LINER RECORD</b>																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
26. Perforation record (interval, size, and number)  6795' - 6975' 0.31" 168 HOLES						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6795' - 6975'</td> <td>4000 GALS 20% HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6795' - 6975'	4000 GALS 20% HCL				
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6795' - 6975'	4000 GALS 20% HCL																	
<b>28. PRODUCTION</b>																		
Date First Production 10/28/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1 1/2" ROD PUMP					Well Status (Prod or Shut-in) PRODUCING											
Date of Test 10/31/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 15	Water - Bbl. 8	Gas - Oil Ratio 555											
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 15	Water - Bbl. 8	Oil Gravity - API - (Corr.) 40												
29. Disposition of Gas (Sold, used for fuel, vented, etc ) VENTED							30. Test Witnessed By											
31. List Attachments DEVIATION SURVEY, LOGS, CORE DATA																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NONE																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: NONE																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name		Nolan von Roeder		Title		Engineer		Date 11/05/2008								
E-mail Address vonroedern@cmlexp.com																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt	1185'	T. Atoka	T. Fruitland
T. Yates	2420'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2660'	T. Devonian	T. Cliff House
T. Queen	3366'	T. Silurian	T. Menefee
T. Grayburg	4320'	T. Montoya	T. Point Lookout
T. San Andres	4490'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock	5920'	T. Ellenburger	Base Greenhorn
T. Blinbry	6578'	T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....5925' .....to.....5949' ..... No. 3, from.....6578' .....to.....6703' .....  
No. 2, from.....6085' .....to.....6092' ..... No. 4, from.....6795' .....to.....6975' .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 W	XX	XX		XX

paragraph

1. Date: 11/24/2008	
2 Type of Well:	
Oil.	XX Gas
3. County	LEA

4 Operator	CML EXPLORATION LLC		API NUMBER	30 - 025 - 39005
5 Address of Operator	PO BOX 890 SNYDER TX 79550			
6 Lease name or Unit Agreement Name	PADDY 18 STATE		7 Well Number	# - 2
8 Well Location	Unit Letter: N 355 feet from the S line and 2060 feet from the W line Section 18 Township 17S Range 33E			

9 Completion Date	10/28/2008	11 Perfs	Top	Bottom	TD
			6795	6975	7050
10 Name of Producing Formation(s)	BLINEBRY	12 Open Hole Casing shoe	Bottom	PBTD	
				7005	

13 C-123 Filed	Date	15 Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		WILDCAT G-03 S173318N;BLINEBRY	97727
16 Remarks	NEW POOL		

TO BE COMPLETED BY DISTRICT GEOLOGIST

17 Action taken	18 Pool Name	Pool ID num
NEW POOL	MALJAMAR;BLINEBRY, EAST	97727
T 17 S, R 33 E		
Sec 18: SW/4		

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	Pool ID num
MALJAMAR;BLINEBRY, EAST	97727
22 Placed in Pool	23 By order number
	R-