Submit 3 Copies To Appropriate District State of New Mexico Office District I 1625-Na French Dre Hollban Massako Energy, Minerals and Natural Resources 1625-Na French Dre Hollban Massako OIL CONSERVATION DIVISION 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87400 2008 1220 S. St. Francis Dr , Santa Fe, NM Santa Fe, NM 87505		Form C-103 June 19, 2008
		L API NO. 5-29036
		ticate Type of Lease
		ate Oil & Gas Lease No. 929
8/305 H 11.7 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ase Name or Unit Agreement Name herang State Unit / ell Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator Yates Petroleum Corporation		GRID Number 75
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		Pool name or Wildcat c; Upper Penn
4. Well Location		
Unit Letter I : 1650 feet from the South Section 26 Township 8S Ran		feet from the <u>East</u> line M Chaves County \checkmark
11. Elevation (Show whether DR, 4341'	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Na		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB A	
OTHER:	OTHER: Surface and In	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/4/08 – Resumed drilling at 6:00 AM. TD 14-3/4" hole and set 11-3/4" 42# H-40 ST&C casing at 420'. Cemented with 400 sx Class "C" + 2% CaCl2 (yld 1.34, wt 14.8). Cement circulated to surface. Tested casing to 600 psi for 30 min. WOC 18 hrs 30 min. Reduced hole to 11" and resumed drilling. 11/8/08 – TD 11" hole and set 8-5/8" 24#, 32# J-55 ST&C casing at 3962'. Cemented with 910 sx 35:65:6 Poz "C" + 0.13#/sx Cellophane flakes + 4.69#/sx salt (yld 2.04, wt 12.5). Tailed in with 200 sx Class "C" (yld 1.32, wt 14.8). Cement circulated to surface. Tested casing to 1500 psi for 30 min. WOC 32 hrs. Reduced hole to 7-7/8" and resumed drilling.		
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Spud Date: Rig Release Da	te:	
I hereby certify that the information above is true and complete to the be	st of my knowledge and b	elief.
SIGNATURE (Jina Luerta TITLE Regulatory Co	mpliance Supervisor I	DATE <u>November 19, 2008</u>
For State Use Only	@yatespetroleum.com	
APPROVED BY:	ROLEUM ENGINES	DATE NOV 2 5 2008