Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
OIL CONSERVATION DIVISION
OCT 10 2008
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD

Form C-103
June 19, 2008

WELL API NO. 30-041-20823

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: COOK

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 001

2. Name of Operator: EAGLE RESOURCES, LP

9. OGRID Number: 182843

3. Address of Operator: P.O. BOX 3900, ROSWELL, NM 88202-3900

10. Pool name or Wildcat: TULE; MONTOYA

4. Well Location
Unit Letter B : 330 feet from the NORTH line and 1980 feet from the EAST line
Section 34 Township 2S Range 29E NMPM County ROOSEVELT

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 4369' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☒						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25/07- MI & RU TOTEM.
10/26/07- TOH W/ RODS & PUMP. NU WELLHEAD. TOH W/ TBG. TIH W/ SCRAPER TO CLEAN UP HOLE. TOH W/ TOOLS.
10/27/07- TIH W/ PKR. DROP STANDING VALVE. TEST TBG TO 2000#. OK. FISH STAND VALVE. RU & SWAB TEST THE MONTOYA.
10/28/07- PULL UP AND SET PKR. SWAB TEST UPPER PENN "C".
10/29/07- TOH W/ PKR. GIH W/ PRODUCTION STRING. PUT ON PUMP.

Aug 1, 2008 put on Production

Spud Date: 4/22/88

Rig Release Date: 5/15/88

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Zapata TITLE PRODUCTION ANALYST DATE 10/08/08

Type or print name JENNIFER ZARATA E-mail address: jzapata@stratanm.com PHONE: (575) 622-1127

For State Use Only

APPROVED BY: TITLE PETROLEUM ENGINEER DATE NOV 25 2008

Conditions of Approval (if any):

Analytical Laboratory Report for:

Strata

Chemical Services

Account Representative:
David Nailon

Production Water Analysis

Listed below please find water analysis report from: Tule, Cook #1

Lab Test No:	2008110460	Sample Date:	03/14/2008
Specific Gravity:	1.103		
TDS:	156760		
pH:	6.15		

Cations:	mg/L	as:
Calcium	17792	(Ca^{++})
Magnesium	2076	(Mg^{++})
Sodium	32101	(Na^{+})
Iron	162.63	(Fe^{++})
Potassium	692.7	(K^{+})
Barium	5.16	(Ba^{++})
Strontium	15.98	(Sr^{++})
Manganese	4.09	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	61	(HCO_3^{-})
Sulfate	450	($SO_4^{=}$)
Chloride	103400	(Cl^{-})
Gases:		
Carbon Dioxide	140	(CO_2)
Hydrogen Sulfide	0	(H_2S)

Strata

Lab Test No: 2008110460

DownHole SAT™ Scale Prediction @ 100 deg. F

BJ Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	.333	-.00301
Aragonite (CaCO3)	.282	-.00383
Witherite (BaCO3)	< 0.001	-27.61
Strontianite (SrCO3)	< 0.001	-6.94
Magnesite (MgCO3)	.0567	-.0211
Anhydrite (CaSO4)	.336	-68.03
Gypsum (CaSO4*2H2O)	.395	-59.72
Barite (BaSO4)	1.03	.0883
Celestite (SrSO4)	.00311	-389.8
Silica (SiO2)	0	-43.76
Brucite (Mg(OH)2)	< 0.001	-.202
Magnesium silicate	0	-105.71
Siderite (FeCO3)	2.06	< 0.001
Halite (NaCl)	.0737	-120330
Thenardite (Na2SO4)	< 0.001	-86973
Iron sulfide (FeS)	0	-.0741

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) to positive (precipitating) values. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Va n Star Chromatography Works' ion

Natural Gas
Analysis Report

Run File	C:\STAR\DATA\STRATA06_4;31;31 PM_10-28-07_.RUN		
Method	C:\Star\BTUC6+.mth		
Operator	Precision Gas Meas	**Analysis Date**	10/28/07
Station #		**Company**	STRATA PRODUCTION
Lease	COOK #1	**Pulled Data**	10/25/07 PRESS 79
Producer	STRATA PRODUCTION	**Water (lbs)**	

Component	Mole %	GPM
H2S	0.000	0.0000
nitrogen	8.219	0.0000
methane	79.366	0.0000
propane	3.477	0.9580
i-butane	0.502	0.1643
n-butane	1.230	0.3877
carbon dioxide	0.246	0.0000
i-pentane	0.331	0.1210
n-pentane	0.365	0.1323
ethane	5.507	1.4728
hexane+	0.757	0.3254
Totals	100.0000	3.5614

Relative Density from Composition	0.7125
Lab Density Test Value	
BTUs @ 14.73 Saturated	1,096
BTUs @ 14.73 Dry	1,115
Compressibility	0.99712