

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; right: 0; text-align: center;"> RECEIVED NOV 10 2008 HOBBS OIL </div> </div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-041-20823 ✓		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name COOK ✓	
				6. Well Number: 001 ✓	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EAGLE RESOURCES, LP ✓ 182843				9. OGRID 182843 ✓	
10. Address of Operator P O. BOX 3900, ROSWELL, NM 88201				11. Pool name or Wildcat TULE; MONTOYA ✓ 86442	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	34	2S	29E	B
BH:					
13. Date Spudded 4/22/88		14. Date T.D. Reached		15. Date Rig Released	
18. Total Measured Depth of Well 7290'		19. Plug Back Measured Depth 7170'		20. Was Directional Survey Made? YES	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6853'-7070' (PENN) 7104'-7116' (MONT)		21. Type Electric and Other Logs Run			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	322'	16"	CIRC.	
8 5/8"	24#	2119'	11"	CIRC.	
5 1/2"	17#	7200'	7 7/8"	225 SX TOC-6000	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
SIZE		DEPTH SET		PACKER SET	
2 7/8		7150'		NONE	
26. Perforation record (interval, size, and number) 6853'-6863'- 1 SPF (11) 6872'-6876'- 1 SPF (4) 7050'-7064'- 1 SPF (14) 7104'-7116'- 1 SPF (12)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			6853'-6876' 5000 GAL 15% MA		
			7050'-7064' 1500 GAL 15% MA		
			7104'-7116' 3000 GAL 15% MA		
28. PRODUCTION					
Date First Production 07/26/88		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/1/08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 10
				Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Jennifer Zapata</i>		Printed Name JENNIFER ZAPATA Title PRODUCTION ANALYST Date 10/08/08			
E-mail Address jzapta@stratanm.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1057'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 6989'	T. Point Lookout	T. Elbert
T. San Andres 2005'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3044'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash 7069'	T. Dakota	
T. Tubb 4645'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5204'	T.	T. Entrada	
T. Wolfcamp 5942'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1057	1057	RED SHALE & SAND				
1057	2005	948	ANHY, SAND, SHALE & SALT				
2005	3244	1239	ANHY, DOLOMITE & SALT				
3244	5204	1960	ANHY, SALT, SAND, SHALE & DOLOMITE				
5204	5942	738	RED SHALE & SAND				
5942	6989	1047	LIMESTONE, SHALE & SANDSTONE				
6989	7069	80	DOLOMITE & CHERT				
7069	7155	86	GRANITE				

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
01-06 W	XX	XX		XX

paragraph

1. Date:	10/20/2008
2. Type of Well:	
Oil: 	Gas: XX
3. County: ROOSEVELT	

4	Operator	API NUMBER
	EAGLE RESOURCES LP	30 - 041 - 20823
5	Address of Operator	
	PO BOX 3900 ROSWELL NM 88202	
6	Lease name or Unit Agreement Name	7 Well Number
	>> COOK	# - 1
8	Well Location	
Unit Letter	B	330 feet from the N line and 1980 feet from the E line
Section	34	Township 02S Range 29E

9 Completion Date	11 Perfs	Top	Bottom	TD
8/1/2008		7104	7116	7290
10 Name of Producing Formation(s)	12 Open Hole Casing shoe	Bottom	PBD	
PENN			7170	

13 C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y N XX			TULE;MONTROYA (GAS)	86442
16 Remarks				
EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken	18 Pool Name	Pool ID num
EXTEND	TULE;MONTROYA (GAS)	86442
<p>T 02 S, R 29 E</p> <p>SEC 34: NE/4</p>		

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	Pool ID num
TULE;MONTROYA (GAS)	86442
22 Placed in Pool	23 By order number
	R-