

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

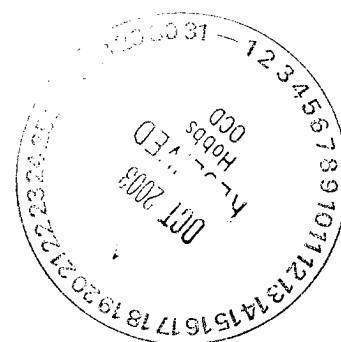
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|---|
| WELL API NO.<br>30-025-27360  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>New Mexico DA State   |
| 8. Well Number<br>001 Side-Track  |
| 9. OGRID Number<br>023230   |
| 10. Pool name or Wildcat<br>Grama Ridge; Morrow East (77690)  |

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|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |  |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other   |  |
| 2. Name of Operator<br>Tom Brown, Inc.   |  |
| 3. Address of Operator<br>P O Box 2608, Midland, TX 79702  |  |
| 4. Well Location<br>Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1981</u> feet from the <u>West</u> line<br>Section <u>31</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3690 GR  |  |

|   |  |
|---|--|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |  |
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/><br>OTHER: <input type="checkbox"/> | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/><br>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/><br>OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diane Kuykendall TITLE Operations Asst/Tech DATE 10/16/03

Type or print name Diane Kuykendall E-mail address: dkuykendall@tombrown.com Telephone No. 432-688-9773

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 24 2003  
Conditions of approval, if any:

## Tom Brown, Inc.

### New Mexico DA State #001 (Side-Track)

API #30-025-27360

Sec 31, T21S, R35E

9/24/02 MIRU Cudd Pressure control. Perform Morrow Re-Entry Test.

9/26/02 RD. Release equipment

9/27/02 RU Pro Well Service. RIH w/ 1.87" blanking plug. Set plug @ 12758. Pooh RD Pro Well Service RU Key Energy Rig.

9/28/02 ND tbg tree, sales line, vave & choke. NU Double stud adapter, spacer spool & BOP. RU and run in & set 3.71" elite 10K bridge plug @ 12565'. Dump 25' cmt on top.

9/29/02 TIH w/ 2-3/8" tbg. Tagged 5" liner at 10,498. TOOHH w/ tbg + bit. ND BOP & install capping flange w/ 5" screw-in opening for W/L logging. Release Key Rig.

10/1/02 RU Key Rig. RU Scientific Drilling and run keeper Gyro Survey. RD Scientific Drlg & SI

10/4/02 RU Schlumberger & run CBL & casing inspection. RD loggers & SI

11/4/02 MIRU Patterson Rig. NU BOPE & choke manifold. Circ & condition wellbore.

11/6/02 RU loggers. RIH & set CIBP @ 10400 (W/L Depth & CCL)

11/7/02 TIH w/ Whipstock. RU directional wireline company (Scientific). Orient whipstock & set whipstock at 263.5 degrees

11/8/02 RU wireline Gyro & Pumping Head (Scientific). Run Gryo & check seats – orient tool face for 270 degrees. Slidge drlg from 10388 to 10404 w/ TF @ 270 degrees w/ 8-12L WOB. Pull W/L Gyro & RD pumping head. PU MWD tool. TIH w/ MWD tool w/ W/L

11/9/02 Drlg

11/27/02 Drlg to TD 13222

11/30/02 RU casing crew. RIH w/ 83 jts of 4-1/2" 13.5# P110 STL csg (3423.3') and 231 jts of 4-1/2" 13.5# P-110 LTC csg (9804.25). R/U Halliburton – cement with 25 bbls 11.0 dual spacer ahead, Lead: 75 sxs of Interfill "H" (11.9 ppb, 2.41 Ft3/sx, 13.67 gps) and 300 sxs of Super "H" with 0.4% CFR-3, 0.5% Halad-344, 1 pps salt, and 0.2% HR7 (13.0 ppg, 1.66 Ft3/sx, 8.71 gps) - Full returns thoughtout, bumped plug with 4,580 psi - 1,705 psi over – Floats Held. R/D Halliburton. N/D BOPE – set slips with 150,000 lbs. Cut-off casing - N/U 7" x 4.5" TC. Test to 5,000 psi. Test OK with injecting packing. Cap Well. (Jet and clean mud pits). Release rig at 1:00 11/30/02.

NOTE: All work was preformed by Matador Operating Company and Tom Brown, Inc. acquired Matador and took over as operator effective 7/1/03