

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35548
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator Tom Brown, Inc.</p> <p>3. Address of Operator P O Box 2608 Midland, TX 79702</p> <p>4. Well Location Unit Letter <u>F</u> : <u>2130</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County</p> <p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3593 GR</p>		<p>7. Lease Name or Unit Agreement Name: Shelley 35 State</p> <p>8. Well No. 002</p> <p>9. Pool name or Wildcat Skaggs; Drinkard, Northwest</p>
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11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
- CASING TEST AND CEMENT JOB ☐
- OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

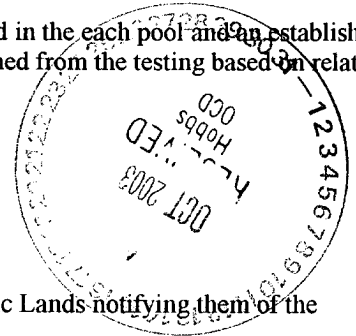
Tom Brown, Inc. proposes to downhole commingle production from the existing Skaggs; Drinkard NW (pool code 96768) perf and proposed interval in the Monument; Paddock (pool code 47080) and the Skaggs; Glorieta (pool code 57190). See attached C107A

The commingling will not reduce the value of the total remaining production. The well will be tested in the each pool and an established rate & pressure will be documented before DHC with other pools. Production splits will be determined from the testing based on relative proportions.

The proposed intervals are as follows:

Skaggs; Drinkard NW: 6744-6755, 6812-6817, 6967-6977, 6996-7006
Monument; Paddock : 5414-5447
Skaggs; Glorieta : 5356-5361, 5370-5674, 5386-5396

Ownership in all pools is identical for the specified well. A letter was sent to Commissioner of Public Lands notifying them of the downhole commingle.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Engineer DATE 10/15/03

Type or print name Russ Mathis
(This space for State use)

Telephone No. (432) 688-9773

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 24 2003

Conditions of approval, if any: