Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103			
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				WELL ADIN	Revised June 10, 2003 WELL API NO.			
District II				30-025 ~	30-025 - 36308			
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.					5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410				STATI	STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil &	と Gas Lease	No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Nan	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Shelley 36 State			
1. Type of Well:					8. Well Number 004			
Oil Well Gas Well Other								
2. Name of Operator					9. OGRID Number			
Tom Brown, Inc. 3. Address of Operator					023230			
P O Box 2608, Midland, TX 79702					10. Pool name or Wildcat Skaggs; Drinkard			
4. Well Location								
Unit Letter K :	2310 feet from the So	outh	line and	1980 feet fr	rom the	Westline	:	
Section 36	Township 19		Range 37E	NMPM	I	ea County	v	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
12 Charle A		3596 (
NOTICE OF IN	ppropriate Box to Indi	icate Na		e, Report or Ut. IBSEQUENT I		. OE.		
PERFORM REMEDIAL WORK			REMEDIAL WO			CIF. RING CASING		
TEMPORARILY ABANDON				RILLING OPNS.[ILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST CEMENT JOB	AND [
OTHER:			OTHER:	Completion		i	\boxtimes	
13. Describe proposed or compl of starting any proposed wor or recompletion.	eted operations. (Clearly s rk). SEE RULE 1103. For	tate all per Multiple	ertinent details, Completions:	and give pertinent Attach wellbore d	dates, inclu iagram of p	ding estimated	date	
7/28/03 MIRU. ND tree & NU BOF	,							
7/29/03 RIH & Perf Drinkard @ 697 well.	72-6982, 7024-7030 w/ 4 SI	PF. RD v	vireline & TOH	I. RIH w/ pkr & tb	og. Set pkr	@ 6852. Swab	b	
7/30/03 Acidize Drinkard perfs w/ 3	000 gals 15% HCL				100 Jan 300	0.6852 Swab 0.70 0.70 0.70 0.70 0.70 0.70	27	
7/31/03 RDPU. Turn well to production. $ \sqrt[6]{9} \qquad \sqrt[6]{3} \sqrt[6]{9} $						D3 SqqoH	 	
7/30/03 Acidize Drinkard perfs w/ 3000 gals 15% HCL 7/31/03 RDPU. Turn well to production. 8/10/03 IP: 31 BO, 2125 MCf, 1 BW Thereby certify that the information above is true and complete to the best of my knowledge and belief							10111273/2/ 27/2/2/11/01/6	
					(cg/5)	05er8r17a76		
I hereby certify that the information a	bove is true and complete	to the bes	t of my knowle	dge and belief.				
SIGNATURE	There all TI	TLE	Operations Ass	t/Tech	_DATE	0/17/03		
Type or print name Diane Kuyken	dall E-	mail addr	ess: dkuykendall	@tombrown.com	Telephone N	No. 432-688-97	73	
(This space for State use)	\rightarrow						-	
APPPROVED BY	Many TIN	ΓLE	PETROLEUM	ENGINEER	DATE	DV 24 200	3	
Conditions of approval, if any:							-	