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District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Roswell, NM 88203

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09950

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

WALTER LYNCH

8. Well Number

5

9. OGRID Number

014021

10. Pool name or Wildcat

~~PEROSE SKELLY GRAYBURG (50350)~~

Blinberry Oil & Gas

Unit Letter C: 660 feet from the NORTH line and 1,980 feet from the WEST lineSection 1 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,350' GR

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-22-08 Set C.I.B.P. @1,100' per OCD, Mark Whitaker. Circulate 10# M.L.F. Spot 35 sx. cmt. 1,100'-965'.

9-23-08 Circulate 115 sx. cmt. 395'-surface. Remove Wellhead & Anchors. Install P & A Marker. Backfill collar.

P & A DATE: 9-23-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Randall Minear TITLE P & A SUPV. DATE 10-5-08

E-mail address:

Type or print name RANDALL MINEAR

Telephone No. (432) 530-0569

For State Use Only

APPROVED BY [Signature] TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 26 2008

Conditions of Approval, if any:



Daily Activity Report

Marathon Oil Company
Walter Lynch #5
Lea County, New Mexico

Job # 5847

09/10/08 Wednesday

MIRU Basic rig #1293 Held tailgate safety meeting. Unload tubing, ND wellhead. WO BOP, loaded reverse pit w/ 100 bbl's b/w. SDFN.
RT: 11:00 – 5:30 6.5 hrs CRT: 6.5 hrs est. cost today: \$5,375 est. cost to date: \$5,375

09/11/08 Thursday

Crew to location. Held tailgate safety meeting. RU reverse unit, 8" BOP didn't test, changed pipe rubbers on rams. WO BOP parts, SDFN.
RT: 6:00 – 6:00 12.0 hrs CRT: 18.5 hrs est. cost today: \$8,632 est. cost to date: \$14,007

09/12/08 Friday

Crew to location. Held tailgate safety meeting. Began drilling @ surface. Changed JU rubber @ 60'. TD today 90'. POOH w/ drill collars and bit. SI well, installed gauge. SDFW.
RT: 6:00 – 7:00 13.0 hrs CRT: 31.5 hrs est. cost today: \$4,080 est. cost to date: \$18,087

09/15/08 Monday

Crew to location. Held tailgate safety meeting. Opened well. PU drilling assembly, drill 90 – 190', PUH to 180'. SDFN.
RT: 6:00 – 8:00 14.0 hrs CRT: 45.5 hrs est. cost today: \$5,320 est. cost to date: \$23,407

09/16/08 Tuesday

Crew to location. Held tailgate safety meeting. Opened well. PU drilling assembly, drill 190 – 300'. PUH to 285'. SDFN.
RT: 6:00 – 7:30 13.5 hrs CRT: 59.0 hrs est. cost today: \$5,165 est. cost to date: \$28,572

09/17/08 Wednesday

Crew to location. Held tailgate safety meeting. Opened well. Drilled cmt 300 – 410', broke through plug. RIH, tagged TOC @ 1,139'. PUH to 1,090', SIW. Changed out packer and power swivel. Changed stripper rubber, jet cmt cuttings out of pit. SDFN.
RT: 6:00 – 7:00 13.0 hrs CRT: 72.0 hrs est. cost today: \$5,010 est. cost to date: \$33,582

09/18/08 Thursday

Crew to location. Held tailgate safety meeting. Opened well. PU swivel, drilled cmt 1,139 – 1,253'. PUH to 1,110', SDFN.
RT: 6:00 – 7:00 13.0 hrs CRT: 85.0 hrs est. cost today: \$5,010 est. cost to date: \$38,592

09/19/08 Friday

Crew to location. Held tailgate safety meeting. Opened well. PU swivel, drilled cmt 1,253 – 1,275'. Metal occurred in returns. Consulted NMOCD and operator representative. RD swivel. Circulated 8-5/8" csg w/ BW. POOH w/ drilling assembly. RIH w/ 8-5/8" AD-1 packer, set @ 1,100'. Install gauges, SIW, SDFW.
RT: 6:00 – 6:00 12.0 hrs CRT: 97.0 hrs est. cost today: \$5,450 est. cost to date: \$44,042

09/22/08 Monday

Crew to location. Held tailgate safety meeting. Opened well. Consult NMOCD and operator representative. POOH w/ packer. RIH w/ wireline, set 8 5/8" CIBP @ 1,100', POOH w/ wireline. RIH w/ tubing, pump 35 sx C cmt, 1,100 – 965'. PUH @ 400'. SIW, SDFN.
RT: 6:00 – 7:00 13.0 hrs CRT: 110.0 hrs est. cost today: \$11,125 est. cost to date: \$55,167



09/23/08 Tuesday

Crew to location. Held tailgate safety meeting. Opened well. Mix and circulate 110 sx C cmt 400' – surface. POOH w/ tubing, ND BOP, top off well w/ cmt. RDMO, will remove wellhead and anchors and backfill cellar at a later date.

RT: 6:00 – 1:00 7.0 hrs CRT: 117.0 hrs est. cost today: \$6,905 est. cost to date: \$62,072

Final Report

Plugged Wellbore Diagram, Marathon Oil Company

