Submit 3 Concerts Appropriate District Office District I Energy, Minerals and Natural Resources	Form C-103 May 27, 2004 WELL API NO.
1625 N French Dr., Hobbs, NM 88240  District II  1301 W. Grand W. Grand W. Grand M.	30-025-30103 5. Indicate Type of Lease
1000 Rio Brazos Raj Apic., IM 87400 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
1. Type of Well: Oil Well Gas Well Other	8. Well Number 253
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter C: 675 feet from the NORTH line and 1330 feet from the WEST line	/
Section 36 Township 17-S Range 34-E NMPM	County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  Pit or Below-grade Tank Application  or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRIL PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	LING OPNS. P AND A
OTHER: ACIDIZE	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>10-16-08: MIRU. 10-17-08: RUN DN TO 4163. LATCH RBP. TIH W/TBG &amp; BHA TO 4206. 10-20-08: TIH TO 4241.ENGAGE ONTO FISH @ 4246. 10-21-08: TAG FISH @ 4242. MILL 4242-4244. 10-22-08: WILL WELL W/BW. 10-23-08: PU BHA &amp; TIH TO 3400. MILL 42455-4246. 10-27-08: PU SHOE &amp; TBG. TAG @ 4242. MILL DN TO 4245. 10-28-08: RN DN TO 4245. MILL DN TO 4248. 10-29-08: TAG WHIPSTOCK @ 4245. 10-30-08: TIH W/TBG TO 4238. 10-31-08: MILL DN TO 4246. PULL UP TO 4235. BACK DN TO 4246. 11-03-08: WASH OVER WHIPSTOCK TO 4247. 11-04-08: TIH TO 4241. 11-05-08: TIH W/2 7/8" TBG TO 1734. 11-06-08: DRESS OFF TOP OF FISH 4246-4249. 11-07-08: ROTATE TBG TO 4247. 11-10-08: TIH W/TBG &amp; ROTATE OVER FISH. TAG @ 4247. TIH W/CIBP &amp; SET @ 4232. 11-11-08: CIRC 170 BBLS PKR FLUID. RIG DOWN. FINAL REPORT</li> </ol>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE  TITLE Regulatory Specialist DATE 11-21-2008  Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375  For State Use Only  APPROVED BY:  TITLE  PETROLEUM ENGINEER  DATE  NOV 2 6 2008	
Conditions of Approval (if any):	DATE