Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
1625 N French Dr., Hobbs, NM 88240  District III  1301 W. Grand Ave , Artesia, NM 88210  District IIIN OV 2 1 2008  1000 Rus Brazos Rd., Aziec, NM 87210  Historical V 11220 Stst. Humph Dr. Saptatire, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.  30-025-29805  5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.  LG-2944
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other SWD			7. Lease Name or Unit Agreement Name Shooting Star State SWD  8. Well Number
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575
Address of Operator     South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat  Swo Undesignated Bone Spring
4. Well Location Unit Letter J: 1650 feet from the South line and 2310 feet from the East line			
Section 11 Township 18S Range 35E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3891' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE  COMPL  CASING/CEMENT JOB			C ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐
OTHER:		OTHER:	Mechanical Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
<ul> <li>11/05/08 NU BOP. Unset pkr &amp; TOH w/tbg.</li> <li>11/06/08 Set pkr @ 6845'. Pumped 139 bbls pkr fluid. ND BOP. Flanged up well. Pressured to 500 psi three times. Would not hold. Left casing open for weekend to let pkr fluid defoam.</li> <li>11/09/08 Pressured to 500 psi. Would not hold. NU BOP and unset pkr. Circulated 100 bbls pkr fluid &amp; reset pkr @ 6845'. Pressured to 500 psi. Held good. ND BOP and reflange wellhead. Ran MIT. Tested pkr for 30 min. Held good. Notified Sylvia Dickey w/Hobbs OCD on 11/07/08. No witness.</li> </ul>			
Please see attached chart for Mechanical Integrity Test conducted 11/09/08.			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Ollusia	TITLE Reg	ulatory Compliance	Technician DATE11/20/08
Type or print name For State Use Only  APPROVED BY: Conditions of Approval (if Any):		barton@yatespetrole	
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