Submit 3 Copies To Appropriate Statute Office	State of New Mexico	Form C-103
Districti	Energy, Minerals and Natural Resources	June 19, 2008
District II N (1975)	20.021	API NO. 5-00398
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 5 Indic	cate Type of Lease
District III 1000 Rio Brazos Rd.: Artica (NM 87410) District IV	1220 South St. Francis Dr.	STATE FEE \
District IV	1	e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E06485	50001
SUNDRY NOTICES		e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO	TO DRILL OR TO DEEPEN OR PLUG BACK TO A N EOP DEPART" (FORM C. 101) FOR SUCH MESA	QUEEN UNIT /
PROPOSALS.)	· · · · · · · · · · · · · · · · · · ·	127 1 200
	well [] Ouler	Number 008
2. Name of Operator		RID Number
XERIC OIL AND GAS CORP 3. Address of Operator	25482 10 Pag	ol name or Wildcat
14781 MEMORIAL DRIVE, SUITE 1		QUEEN /
4. Well Location	112002	2022
Unit Letter G: 19	80 feet from the N line and 1980	feet from the E line,
Section 16		NMPM LEA County
	Elevation (Show whether DR, RKB, RT, GR, etc.)	The LEA County
	42 GR	
12. Check Appr	opriate Box to Indicate Nature of Notice, Report of	or Other Data
NOTICE OF INTEN	ITION TO UNDOFOUR	NT DEDOOT OF
NOTICE OF INTEN	NTION TO: SUBSEQUE UG AND ABANDON □ REMEDIAL WORK	ENT REPORT OF:
	ANGE PLANS COMMENCE DRILLING OF	☐ ALTERING CASING ☐ PNS.☐ PAND A ☐
	ILTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	J. J	_
_		
OTHER:	OTHER: WELL REPAIR/ M	
	operations. (Clearly state all pertinent details, and give per SEE RULE 1103. For Multiple Completions: Attach wellb	
or recompletion.	SEE ROLE 1103. For Multiple Completions. Attach wend	ore diagram of proposed completion
PERFORMED WELL REPAIR /MAIN	TAINANCE WORK ON THE SUBJECT WELL.	
SEE ATTACHED DAILY WORKOVE	R REPORTS FOR MORE DETAILS	
	A RELOTED ON WORLD DELINED.	
Spud Date: 09/08/1962	Rig	Release Date:
	Tug.	restant pare.
I hereby certify that the information above	is true and complete to the best of my knowledge and belie	ef.
A /		
SIGNATURE Alexan (1)	TITLE: Authorized Agent	.DATE <i>Nov.</i> 14,2008
John Mine Cong 1.1	Audiorized Agent	DAIE/VOV./9,2600
Type or print name: Whitney E. Boyd	. E-mail address: wboyd@mbakercorp.com	PHONE: 307.763.0209
For State Use Only		
ADDROVED BY	PETROLEUM ENGINEEN	NOV 2 6 2008
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

OPERATOR	
Xeric Oil and Gas Corp	D
WELL NAME	
Mesa Queen #8	
LEGAL LOCATION	API NUMBER
County, State	AFE NUMBER
Lea, New Mexico	
Report v.5b	

0.00 0.00 0.00 0.00 0.00 7.00

TOTAL HOURS



Daily Completion Report

REPORT DATE	DAYS SINCE RIG-UP
11/5/2008	
TOUR SHEET NO.	TOTAL DEPTH
	N/A
RIG CO & NUMBER	PBTD
Pate Trucking	N/A
Page 1 of 4	WELLSITE SUPERVISOR
go 1014	Lance Lopez

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eport v.5b							***				-				
						PROL	DUCTION	OBJEC	TIVE INF	ORMATI	ON				
Fon	mation	Тор	(ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhance
					L										
							OPE	RATION							
RESENT OPERA	ATION -	Test And	nors,Clea	in Up Loca	tion,Presur	e Test Tubi	ng, Move F	Rig		DAILY COST		CUMULATIVE CO	OST	AFE COSTS	
										\$		\$		\$	
PERATION NEX	T 24 HOURS -		Rig up	and Pull Ro	ods and Tu	bing, Check	(Pump							<u></u>	
															•
IRPOSE & PLA	N OF THIS OPERA	TION -													
	,						DAILY CO	OMPLET	ON SUM	MARY					
FROM	то	HOURS	TIME												
(hrs)	(hrs)	(hrs)	CODE		DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)										
6.00	8:00	2.00		Rigged up	Pate Truck	ting Kill Tru	ck, Presure	tested the	tubing Sta	ted @ 500	PSI, leaked de	wn to 440 PSI i	n 6 Min, Will not	surface fluid to	the
		0.00	1	Surface	Rigged up Pate Trucking Kill Truck, Presure tested the tubing Started @ 500 PSI, leaked down to 440 PSI in 6 Min, Will not surface fluid to the Surface										
8.00	10:00	2.00		Rigged up Hobbs Anchor, Tested anchors on location to 22500 Psi, All good											
		0.00													
10:00	11:00	1.00		Roustabou	rts cleaned	junk off of	location								
		0.00								-					
11:00	13:00	2.00		Moved de	anout tank	on location	. Also Mov	ed workove	er ria on loc	ation, to wir	dy to rig up				
		0.00									,g up				
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OPERATOR	
Xeric Oil and Gas Corp	
WELL NAME	
Mesa Queen #8	
LEGAL LOCATION	API NUMBER
County, State	AFE NUMBER
_ ·	
Lea, New Mexico	1



Daily Completion Report

REPORT DATE	DAYS SINCE RIG-UP
11/6/2008	2
TOUR SHEET NO.	TOTAL DEPTH
	N/A
RIG CO & NUMBER	PBTD
Reeco	#VALUE!
Page 3 of 4	WELLSITE SUPERVISOR
1 ugc 0 01 4	Lance Lopez

_cu, 110	W INCKIOO													Lance	LOPUL
Report v.5b					•										
						PROI	DUCTION	OBJEC	TIVE INF	ORMATI	ON				
For	mation	Тор	(ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
							1								
												1			1
														1	1
							OPE	RATION	SUMMA	RY					
PRESENT OPERATION - Pull		Pull Rods	Il Rods and Tubing with pump							DAILY COST		CUMULATIVE COST		AFE COSTS	
				onig mar po			-			s		s		s	_
OPERATION NEX	T 24 HOURS -		Reinsta	all numn afi	er testina c	r replacem	ent			<u> </u>		1.		<u> </u>	
OI EIGHION NEX	T ET HOUND		TCITISE	an purity un	ci tootang c	replacem	OIR .						• •		
DUDDOCE e DI AI	N OF THE OPERA	701													
PURPUSE & PLA	N OF THIS OPERAT	IUN -													
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							2411 V 0	21121 57		TT V-V					
							JAILY CO	OMPLET	ION SUN	MARY					
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	1	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)										
7:00					LID DIC I	NCCED I			-						
	9.30	2.50	2	-		RIGGED U									
9:30	11:00	1.50	13	13 PULLED OUT 111 RODS WITH PUMP, LOTS OF PARRIFFIN IN THE HOLE, CALLED FOR A HOT OIL TRUCK TO FLUSH THE TUBING AND											

				DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	9.30	2.50	2	WARMED UP RIG, RIGGED UP
9:30	11:00	1.50	13	PULLED OUT 111 RODS WITH PUMP, LOTS OF PARRIFFIN IN THE HOLE, CALLED FOR A HOT OIL TRUCK TO FLUSH THE TUBING AND
		0.00		PRESURE TEST AFTER WE PUMP HOT WATER DOWN HOLE, CALLED OLEG ABOUT THE PUMP AND WE ARE HAVING EUNICE PUMP AND
		0.00		SUPPLY HEAD THIS WAY WITH A STEEL PUMP WITH A CROME BARREL, IF THE TUBING TESTS GOOD THE DECISION TO RUN THE PUMP
		0.00		WILL HAPPEN THEN, IF TUBING TEST BAD WE WITH HAVE THEM REBUILD THE OLD PUMP WHICH IS A COATED PUMP
11.00	14:30	3.50	29	WAIT ON HOT OIL TRUCK
14:30	16:00	1 50	35	RIGGED UP HOT OIL TRUCK, HEATED WATER TO 200 F , PUMPED 55 BBLS OF HOT WATER WITH SOAP AND PARRIFFIN SOLVANT
		0.00		DROPPED THE STANDING VALVE AND FILLED THE TUBING UP WITH 20 BBLS OF WATER, RIGGED UP TO PRESSURE TEST AND TESTED
		0.00		TO 550 PSI, NO LEAK OFF IN 5 MIN, RIGGED DOWN HOT OIL TRUCK
16:00	17:00	1.00	13	RAN IN THE HOLE NEW PUMP AND RODS, SET PUMP @ 2821'
17:00	18:00	1.00	3	NIPPLED UP AND SECURED WELLHEAD, SHUT DOWN FOR THE NIGHT
ļ		0.00		
<u></u>		0.00		
		0 00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	11.00		