Submit Supples To Appropriate District State of New Mexico							rm C-103
Energy, Minerals and Natural Resources				WELL AP	INO	Ji	ine 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.				30-025-34561			
				5. Indicate Type of Lease			
1000 B B B B B B B B B B B B B B B B B B			STATE X FEE				
District V 1 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oi	il & Gas Lea	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					lame or Unit 36 STATE	Agreemen	nt Name:
1. Type of Well: Oil Well X Gas Well Other				8. Well Nu	ımber #2		
2. Name of Operator				9. OGRID Number 005380			
XTO Energy, Inc. 3. Address of Operator				10. Pool name or Wildçat			
200 N. Loraine, Ste. 800 Midland, TX 79701				Goodwin, ABO			
4. Well Location							
Unit Letter I : 1632 feet from	the so	uth	line and	1298	feet from th	e <u>eas</u>	tline
Section 13 Township		Range	36E	NMPM	C	ounty	LEA
11. Elevation (Sh	ow whether	DR, RKE	B, RT, GR, e	tc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
						CACINIC []	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				INO ODNO			CASING
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMP	PL L	CASING/CEMENT JOB					
DOWNHOLE COMMINGLE							
OTHER: Clean-out, Sonic Hammer, Stimulate	X	OTHER	₹:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1. Move in & rack WS.							
 POH w/rods & pump. Set BOP. Tag TD & POH. TIH w/bit & cleanout to TD. POH. TIH w/sonic hammer on WS. RU stripping band. 							
4. RU acid company & sonic hammer OH w/9# brine while circ, Circ hole clean. Catch samples & analyze.							
Close in backside & sonic happer OH w/5000 gals 15% mixed 90% acid 10% toulene in inj mode. 500# max on							
backside. Flush acid w/30 bbls 9# brine. Drop ball to shift sleeve in tool. 5. Flowback or RU swab & swab back acid load. POH w.sonic hammer.							
6. TIH w/production equipment & RWTP.							
Spud Date:	Rig Rele	ase Date:				ي .	
I hereby certify that the information above is true and con	nplete to th	e best of 1	my knowledg	ge and belief.			
SIGNATURE Shury Pack	TIT			ory Analyst		TE <u>1</u>	1/24/08
Sherry_pack@xtoenergy.com Type or print name Sherry Pack E-mail address:PHONE 432.620.6709							
For State Use Only		P	ETROLEUI	n Enginée	ħ	NOV	2 4 2008
APPROVED BY	TI					Е	
Conditions of Approval (if any):							

XTO ENERGY

Well: Monument State # 36-2

Area: North Monument Location: Section 36–18S–36E

County: Lea Elevation: 3742' GL

WI: NRI: 100.000000% 87.500000%

Spud:

4/07/99

State:

New Mexico



Monument State #36-2: Spud: 4/7/99 Complete Well: 5/6/99 Abo Completion TOC at 820'. 8-5/8" 24 ppf, K-55. 05/06/99: Acdz Abo fr/7261-7509' w/7000 gals 28% HCL. Set at 1514'. Cemented with 465 sx. Workovers: 11/13/02: Install artificial lift equip. 07/12/04: POH w/rods, pmp & tbg - 1 jt YB, 24 jts, BB & 105 jts RB all due to 10/14/04: RIH w/tbg, rods & pmp. Trt well for corrosion. In 24 hrs, well pmpd 60 BO, 215 BW & 40 MCF w/1-1/2" pmp @ 8.2 SPM & 144" SL. 02/02/05: Acdz w/1,000 gals 15% NEFE HCL acid dn TCA @ 3 BPM & 0 psig. Flushed w/50 bbls 10# brine @ 3 BPM & 0 psig. In 24 hrs, well pmpd 30 PRODUCTION TUBING: BO, 97 BW & 25 MCF w/1-1/2" pmp @ 8.2 SPM & 144" SL. **2/6/07**: 224 JTS 2-7/8" 6.5# tbg 02/22/05: POH w/2-7/8" tbg. Found a split in tbg 7 jts ASN Tbg in well was found to have a defect in make-up of pipe. RIH w/tbg, pmp & rods. 1 jt 2-7/8" tbg sub, 05/04/05: RF Parted on 2nd - 1" FG rod. 2-7/8" SN 05/10/05: Tbg failure. Found split in 233 JFS. 2 TD 300 WG ESP (201 stg & 167 stg) 03/23/06: POH w/rods & pmp. TR4-RGS-LT Gas Separator 04/04/06: POH w/rods, pmp. Tstd tbg in hole & found small split 47 jts above TR4-98L Seal SN. RIH w/tbg, pmp & rods. Adaptor 07/25/06: POH w/pmp & rods. Found 3/4" body break on the 110th 3/4" rod (pitting). RIH w/pmp & rods. TR4-98L Seal 07/30/06 Well pmpd 33 BO, 113 BW & 17 MCF in 24 hrs. 50 HP, 1210 V, 27 A FL-UT Motor 08/16/06: POH w/rods. Found 3/4" body break 232 RFS. POH w/pmp. RIH U-Base w/pmp & rods. Pump Intake @ 7149' 02/01/07: POH and lay down rods and pump. Sonic Hammer well with 9#\$ brine water and 4,000 gals 20% NEFE 90/10 Acid RIH with TD 300 ESP in effort to reduce failures. IP: 63 BO/201 BW/64 MCF. 155 FLAP 09/05/07 Pmpd 500 gals 15% NEFE Acid mixed with 2 gals RN-211 Pulled **DV Tool** at 7250' ESP. Evaluating, Reran ESP. 5-1/2" 15.5 ppf, K-55. Set at 7251' 1/22/08: Pump 1000 gals 15% NEFE Acid to free up pump. Evaluating. Cemented with 1470 sx. 1/24/08 MIRU. Swab acid out of well 1/26/08. Pump 6 drums of DQ 86, 5 gals of K-103 & 5 gals of RN 211; flush with 264 bbls of water. Run new 2 3/8" tubing and new TD-150 ESP Well back on making 66 BO/258 BW/65 MCF. (2/29/08) Abo: 7261'-7509' (Open Hole)

PREPARED BY: Greg Hicks DATE: 6/5/08

PBTD

TD

7509' 7509'