

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Pecos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34560 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Monument 36 State ✓
8. Well Number 1 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Goodwin; ABO ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
XTO Energy, Inc. ✓

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter P: 384 feet from the South line and 1216 feet from the East line
Section 36 Township 18S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3739'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: OAP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/1/08 MIRU PU. RU rev unit. L & T TCA w/1bbl to 2% KCL wtr to 500 psig. ND WH & NU BOP. PU RIH w/4-3/4" bit, 6-3-1/2" DC's & 212 jts of 2-7/8" 6.5# L80 EUE 8rd new tbg. SWI & SDON.
10/2/08 Con't PU RIH w/ ttl of 218 jts of 2-7/8" tbg. Tag CIBP @ 7193'. RU swivel. Circ & DO CIBP fr 7193' to 7197'. RD swivel. Fell thru & tag @ 7510'. Circ well clean. PUH w/30 jts of 2-7/8" tbg. SWI & SDON
10/3/08 SUCO-"0" SITP "0" POOH w. 2-7/8" tbg. LD BHA. RIH w/sonic hammer tool & 228 jts of 2-7/8" tbg. RU acid trk. Sonic Hammer washed OH fr 7283'-7510' w/160 bbls of 9.0# brine wtr while circ to rev pit. Circ hole clean. SI backside. Sonic Hammered OH w/5000 gals of 15%HCL mixed 90% acid 10% toluene. SEE ATTACHED

Spud Date:

10/1/08

Rig Release Date:

10/13/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 11/24/08
sherry_pack@extoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@extoenergy.com PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 26 2008
Conditions of Approval (if any):



MONUMENT 36 STATE 1

API 30-025-34560

Form C-103 cont'd

10/3/08 Flushed acid to btm w/50 bbls of 2% KCL wtr. Dropped ball to shift sleeve in tool. RD Cudd Equip. PUH w/10 jts of 2-7/8" tbg. SWI & SDWE.

10/6/08 BWDTT. ND tbg stripper head. RU swab. RU swab. BFL 800'. EFL 3800'. Made 25 swab runs in 10 hrs & rec 217 BLW. RD swab. 118 BLWTR. SWI & SDON.

10/7/08 SITP "50" SICP "10" BWDTT RU swab BFL 2000'. EFL 3500'. Made 27 swab runs in 10 hrs & rec 215 BLW. RD swab. -97 BLWTR. SWI & SDON.

10/8/08 SITP "20" SICP "10" BWDTT RU swab BFL 3000'. EFL 3800'. Made 22 swab runs in 8 hrs & rec 175 BLW. RD swab. SWI & SDON.

10/9/08 SITP "20" SICP "10" BWDTT RU swab BFL 3000'. EFL 3800'. Made 18 swab runs in 7 hrs & rec 122 PW. RD swab. POOH w/2-7/8" tbg & LD sonic hammer tool. Chg BOP ram to 1-7/8" #4. SWI & SDON.

10/10/08 SICP "20". BWDTT. RU spooler. RIH w/sub pmp, 2-7/8" prod tbg. ND BOP & NU WH.

Top perf 7283' Btm perf 7510 OH
Tbg @ 7234'

10/13/08 RDMO PU. RWTP

10/29/08 In 24 hrsm well made 12 BO, 326 BW & 12 MCF @ 60 HZ.

MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM

XTO ENERGY

Well: Monument State 36-1
Area: North Monument
Location: Section 36-18S-36E
County: Lea
Elevation: 3739' GL 3752' KB
WI: 100 000000%
NRI: 87 500000%
Spud: 1/27/1999
State: New Mexico

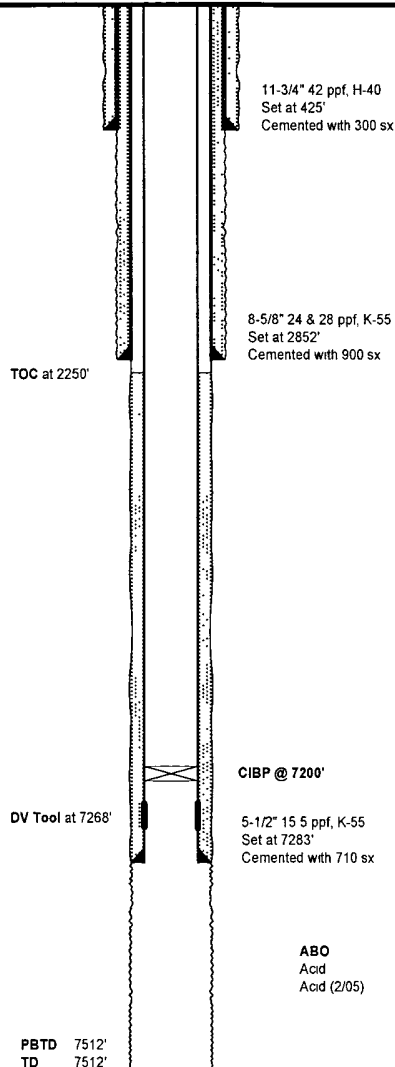


DATA

LOCATION: 384' FSL & 1216 FEL SEC 36-18S-36E
COUNTY/STATE: LEA COUNTY, TEXAS
FIELD: GOODWIN (ABO)
FORMATION:
SPUD DATE: 1/24/99
INITIAL IP: P 24 HRS, REC 272 BO, 21 BW & 224 MCF Flowing on 18/64ths chk.
API #: 30-025-34560
PRODUCTION METHOD: FLOWING

HISTORY

01/24/99: SPUD WELL. DRL TO 425'. SET 11 3/4" CSG.. CMT W/300 SX CL 'C'. CIRC TO SURF. DRL TO 2852'. SET 8 5/8" CSG. CMT W/900 SX CL 'C'. CIRC TO SURF. DRL TO 7512'. SET 5 1/2" CSG @ 7283'. CMT W/260 SX CL 'C' & 450 SX CL 'H'. TOC @ 2250'.
02/15/99: TOH, RUN CBL. CIRC BTMS UP. **PERF** 7278-7512' (OH). **ACDZ** IN OH W/600 GALS 20% HCL. RUN 2 7/8" 6.5# L-80 8RD TBG. SET @ 7650'. TIH TO 7236'. ND BOP, NU WH. LOAD & TST ANN TO 500#. RU SW & FLOWLINE. CLEAN LOC.
02/16/99: FLOWING. PUT ON 30/64" CHK. 200 PSI REC 25 BBLS 90% OIL & 10% OIL. TURN WELL OVER TO PROD
10/20/04: REPAIR ROD PART. POH, FOUND ROD PARTED @ 3485'. RIH W/FISHING TOOLS ON CO-ROD. LATCHED ONTO FISH @ 3485'. POH W/TOOLS & CO-ROD. FOUND SLIPS TO FISHING TOOL MISSING. ATTEMPT TO TWICE TO RIH W/FISHING TOOLS ON CO-ROD BUT COULDN'T GET BELOW 1200'. POH. RU. PMP 20 BBLS 9# BRINE DWN TCA. REL TAC. POH, SWAB TBG DWN.
10/22/04: POH W/TBG TO TOP OF CO-ROD FISH. RU CO-ROD UNIT & SPOOL. LATCHED ONTO CO-ROD & PARTED PMP SHEAR TOOL. POH. SWB TBG TO TOP OF PMP. FPOH W/TBG & PMP. COULDN'T GET PMP OUT OF TBG DUE TO SCALE.
10/23/04: PU & RIH W/ BPMA, PS, SN, 1 JT 2 7/8" IPC TBG, 8 JTS 2 7/8" TBG, TAC & 228 JTS 2 7/8" TBG. SET TAC W/ 16 PTS TENSION.
10/24/04: PU & RIH W/12" GAS ANCHOR, 2.5" X 1.50" X 24' RHBC PMP, 3/4" X 4' STAB ROD, 12 - 1 1/2" K-BARS, 180 - 3/4" NORRIS 97 RODS, 104 - 7/8" NORRIS 97 RODS, 7/8" X 6' PONY ROD & 1 1/2" X 26' PR LINER. RDMO PU.
11/03/04: P 24 HRS, REC 0 BO, 320 BW & 15 MCF W/1 1/2" PMP RNG 7.4 SPM & 168 SL. 100% POC RUN TIME. FL 3267' FAP.
02/01/05: MIRU. UNSEAT PMP. POH W/RODS & PMP. PULL ROD BADLY PITTED DUE TO BACTERIA. POH W/TBG.
02/02/05: RIH W/TST-3 PKR ON 230 JTS 2 7/8" TBG TO 7240'. FOUND SPLIT IN TBG 56 JTS ABOVE SN. LEFT PKR @ 7240'. PMP 1500 GALS 15% NEFE HCL ACID @ 3 BPM & 0 PSIG. FLUSH ACID W/50 BFW TO BTM OF OH @ 3 BPM & 0 PSIG. ISIP - VAC. 0 PSIG DURING TRTMT. POH W/PKR & TBG.
02/03/05: RIH W/ BPMA, PS, SN, 1 JT 2 7/8" IPC TBG, 8 JTS 2 7/8" TBG, TAC & 228 JTS 2 7/8" TBG (1 JT NEW YB). RIH W/1 1/2" X 12' GAC, 2.5" X 2.00 X 36' RHBC PMP, 4' X 7/8" STAB ROD, 12 - 1 1/2" K-BARS, 180 - 3/4" D-97 SUCKER RODS, 103 7/8" D-97 SUCKER RODS, 6' X 7/8" PONY ROD & 36' X 1 1/2" POLISH ROD. INSTALL DYNAPMP UNIT.
03/12/05: RWTP. POH W/RODS & FOUND 7/8" BODY BREAK ON SHOULDER OF 2ND ROD FS. RIH W/FISHING TOOL & RODS. LATCHED ONTO FISH. POH W/ RODS & FISH. REPL ROD & RIH W/RODS. LOAD TBG W/23 BW. TP 500 PSIG IN 2 STROKES - HELD OK. RWTP.
04/01/05: RIH W/RENTED CENTRILIFT DH SENSOR, 85 HP, 2080 V, 27A FMH MTR, SEAL SECTION, RGS, 305 STG FC 450 SUB PMP, 55' #4KV MTR LEAD CABLE & 9184' #4



Note: Well makes high H2S at 40,500 ppm.

ABO 7283'-7512' (Open Hole)
 Acid 600 gals 20% HCL
 Acid (2/05) 1500 gals 15% NEFE

PBTD 7512'
TD 7512'

MOUNUMENT STATE 36 #1

WELLBORE DIAGRAM

ROUND CABLE ON 229 JTS 2 7/8" TBG. SUB PMPD UP IN 15". LEFT VSD
RUNNING @ 60 HZ. RWTP. PI IS @ 7231'. FL WAS @ 3600'. IN 24 HRS, WELL
PMPD 7 B0, 274 BW & 4 MCF W/SUB PMP @ 54 HZ. 100% RUN TIME. FL 0 FAP.

06/17/05: RU PMP TRK & KILLED WELL W/60 BW. RU CENTRIFLIFT SPOOL & POH W/229
JTS 2 7/8" J-55 TBG. SUB PMP & ASSOCIATED WIRING.

06/18/05: TIH W/ 5 1/2" CIBP ON 2 7/8" J-55 TBG & SET CIBP @ 7200'. STUNG OUT OF
CIBP & CIRC 156 BBLS OF PKR FLUID INTO TBG, CSG ANNULUS. POH & LD 2
7/8" TBG.