

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
NOV 21 2008  
HOBBS (11)

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-38899

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. BO-1732

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name  
Northeast Drinkard Unit

6. Well Number:  
244

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

11. Pool name or Wildcat  
Eunice; Blinebry-Tubb-Drinkard, N

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	2	21S	37E		3530	South	555	East	Lea
BH:	H	2	21S	37E		3525 3529	South	354 353	East	Lea

13. Date Spudded  
09/07/2008

14. Date T.D. Reached  
09/16/2008

15. Date Rig Released  
09/18/2008

16. Date Completed (Ready to Produce)  
10/22/2008

17. Elevations (DF and RKB, RT, GR, etc.)  
3516'

18. Total Measured Depth of Well  
7186'

19. Plug Back Measured Depth  
7126'

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
CSITT, DLL-MG, CNPhDen, SG

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5822' - 6932' / Eunice; Blinebry-Tubb-Drinkard, N (22900)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1482'	12-1/4"	650 sx / circ	
5-1/2"	17#	7186'	7-7/8"	1150 sx / TOC 160' CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7011'	

26. Perforation record (interval, size, and number)  
Drinkard 6892-6932 (4 JSPF)  
Tubb 6456-6531 (2 JSPF)  
Blinebry 5822-6010 (2 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6892-6932	6Kgal 15%NEFE, 14Kgal pad + 2K# 20/40
6456-6531	3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40
5822-6010	3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40

28. PRODUCTION

Date First Production  
10/22/2008

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping - Rod Pump

Well Status (Prod. or Shut-in)  
Producing

Date of Test 11/14/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 79	Water - Bbl 67	Gas - Oil Ratio 2926
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr ) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corporation

31. List Attachments  
Inclination Report, Deviation Survey, C-102, C-103, C-104 (Logs mailed 9/29/2008)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude  
Longitude  
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  
E-mail Address sophie.mackay@apachecorp.com

Printed Name  
Sophie Mackay

Title  
Engineering Tech

Date  
11/19/2008