## ED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	CODY ( ADDOORED
	FORM APPROVED
	OMB NO. 1004-0135
OCD-HOBBES	Expires: November 30, 2000
C TOBBES	Lease Serial No

<b>S</b> 5	Lease	Serial No.			
NMI	LC064	118			
6.	If India	n. Allottee	or Trib	e Name	2

SUNDRY NOTICES	AND REPORTS	ON WELLS 6	TEPED FNS	NMLC064118	
Do not use this form for abandoned well. Use Fon	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  X Oil Well Gas Well Other	8. Well Name and No. E.C. Hill D #3				
2. Name of Operator OXY USA Inc.	Federal  9. API Well No.				
3a. Address - 3b. Phone No. (include area code)			30-025-10967		
			717 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Teague Devonian				
990 FNL 660 FWL NWNW(D) Sec 35 T23S R37E				11. County or Parish, State	
	Lea NM 🗸				
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE O	F NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION		•	TYPE OF ACTIO	N	
X Notice of Intent	X Acidize	Deepen	Product	ion (Start/Resume) Water Shut-Off	
A Notice of Intell	Alter Casing	Fracture Treat	Reclam		
Subsequent Report	Casing Repair	New Construction			
	Change Plans	Plug and Abando		arrly Abandon	
Final Abandonment Notice	Convert to Injection		Water D		
13. Describe Proposed or Completed Operation (clearly					
Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. TD-7304' PBTD-7115'  1. MIRU PU, POOH w/ production et al. RIH and Tag CIBP/Cmt @ 7115'  3. RIH w/ Cased Hole Neutron Log 4. RIH w/ CBL, evaluate, Notify 5. RIH & set CIBP @ 5950' w/ 25s. 6. Perforate Blinebry @ +/- 5312 7. Fracture stimulate Blinebry w 8. CO, swab, flow test and evaluate 9. RIH and set RBP @ 5300' and to 10. Perforate Paddock @ +/- 4888 11. Fracture stimulate Paddock with 12. CO, swab, flow test and evaluate 12. CO, swab, flow test and evaluate 13.	fifthe operation results in Notices shall be filed on ection.)  equipment.  equipment.  equipment Paddo BLM and squeeze x cmt  e-5789'. Swab, fl  equipment Paddo from the standard prest.  est.  est.  est.  est.  est.  fl 100,000# 20/40  ate rates and prest.  est.  fl 100,000# 20/4	ock, Blinebry, To if required.  low test and evaluand.  low test and evaluand.  low test and evaluand.	ubb, Drinkard	NOV 2 5 2003  d	
<ul> <li>13. Remove RBP, Install BPU, rods</li> <li>14. Turn well over to production.</li> <li>14. Thereby certify that the foregoing is true and correct</li> </ul>	•			os District office according to R-11363	
Name (Printed/Typed) David Stewart			<u></u> w w wg-g-mer		
1.00		Date 43	2-685-5	ACEKOVED	
THIS	SPACE FOR FED	ERAL OR STATE O			
Approved by	, J. AUL I ON I LD	Title	T. IOL OOL	NOV Date 2003	
			1/		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subje		12	JAMES A. AMOS SUPERVISOR-EPS	

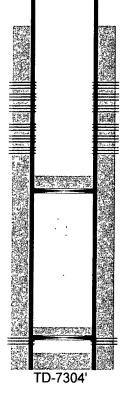
OXY USA Inc. - Proposed E.C. Hill D Federal #3 API No. 30-025-10967

17-1/2" hole @ 315' 13-3/8" csg @ 315' w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2901' 9-5/8" csg @ 2901' w/ 1600sx-TOC-Surf-Calc

CIBP @ 5950 w/ 25sx cmt

PBTD-7115' 3/97-CIBP @ 7150' w/ 35' cmt



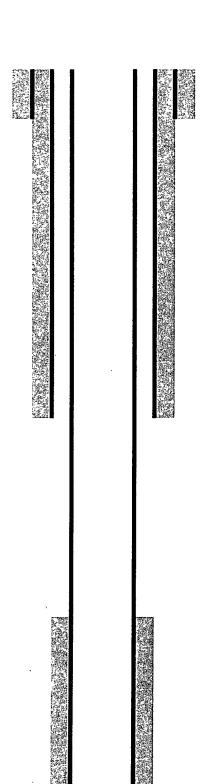
Perfs @ 4888-5256'

Perfs @ 5312-5789'

8-3/4" hole @ 7304' 7" csg @ 7304' w/ 400sx-TOC-4642'-Calc

Perfs @ 7228-7280'

OXY USA Inc. - Current E.C. Hill D Federal #3 API No. 30-025-10967



TD-7304'

17-1/2" hole @ 315' 13-3/8" csg @ 315' w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2901' 9-5/8" csg @ 2901' w/ 1600sx-TOC-Surf-Calc

PBTD-7115' 3/97-CIBP @ 7150' w/ 35' cmt

8-3/4" hole @ 7304' 7" csg @ 7304' w/ 400sx-TOC-4642'-Calc

Perfs @ 7228-7280'