Submit To Appropri	nte Distric	t Officea	WE	BA		State of Nev	w N	Лехісо							Fo	orm C-105	
Two Copies District 1 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources									-	July 17, 2008							
District II 1301 W. Grand Avenue, Artesia, Mask 10 1 9 2008 Oil Conservation Division											1. WELL API NO. 30-025-38661						
District III										2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN							
1000 Rio Biazos Rd natice Missaria 1220 South St. Francis Dr. District IV 1220 S St. Francis Di. Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil & Gas Lease No. N/A						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for filing.											Lease Name or Unit Agreement Name Dixie Queen						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Numb	er:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										l/or	002			J			
7. Type of Compl] workc	VER 🗆	DEEPE	ENING	□PLUGBACK	\boxtimes	DIFFERE	T RESERV	/OIR	OTHER						
8. Name of Operat	tor	ache Co			1						9. OGRID 00873						
10. Address of Op			porati	J11	- √						11. Pool name or Wildcat						
6120 S Yale A	Ave, S	uite 150	0 Tulsa	, OK	7413	6-4224			•		House; Blinebry / House; Tubb						
12.Location	Unit Ltr	Section	on	Township		Range	Lot		Feet from the		N/S Line	Feet from the		E/W Line County			
Surface:	Р	11		20S		38E			1104		South	245/ Ea		East		Lea /	
BH:	Р	11		208		38E		···	964	- 1	South 348			East		Lea	
13. Date Spudded								16. Date Completed (Ready to Prod 10/28/2008				luce)	F	RT, GR, e	tc.) 35	and RKB, 62' GR	
18. Total Measure 7320'				19. Plug Back Measured Depth 6867' RBP				20. Was Directional		Survey Made?)				ther Logs Run LL-MG, BVF		
22. Producing Inte 6044-6310' (h																	
23.						ING RECO)R			ring							
CASING SIZ 8-5/8"	ĽE	WEIG 24#	HT LB./F					HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PULLED 750 sx / circ					PULLED	
5-1/2"							7-7/8"			1200 sx / TOC @ 140' CBL				 			
24.	[LIN	ER RECORD				25.	т	UBI	NG REC	CORD			
SIZE	TOP		BOTTOM					SCREEN	SCREEN SIZ		ZE D		EPTH SE		PACK	ER SET	
										2-7/	/8"	68	00'	<u>, </u>			
26. Perforation r	record (in	nterval, size	and num	iber)				27. AC	D. SHOT.	FRA	CTURE, CE	MEN	IT. SOI	JEEZE	ETC.		
26. Perforation r Blinebry: 6044								DEPTH	NTERVAL		AMOUNT A	ND K	IND MA	TERIAL	USED		
Tubb: 6509-67 Drinkard: 696					867'			6044-6			2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40						
	511111Cara. 6662 1666 (2.6611)				6509- 6962-								Cl, 41Kgal SS-25 + 82K# 20/40 Cl, 45Kgal SS-35 + 62K# 20/40				
28.	•					F	PRO	ODUC'			<u>=119</u> 01 0 /	0110	, 1 011(₁ a, 00-	<u> </u>	LINT ZUITU	
Date First Producti	ion		Producti	on Metl	od (Fla	owing, gas lift, pui)	Well Status	(Proc	l. or Shu	t-in)			
10/28/2008			Pumpi	ng - F	Rod Pu	nmb					Producir	ng					
Date of Test			Cho	Choke Size		Prod'n For Test Period		1 1			- MCF	Water - Bbl.		l.	İ	Dil Ratio	
11/05/2008			0.1	1 10				41		137		10			3341		
Press.		Hou	Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.) 37.6		r.)				
29. Disposition of Gas (Sold, used for fuel, ven Sold			fuel, vente	ed, etc.)						30. Test Witnessed By Apache Corporation							
31. List Attachments C-102's, C-103's, C-104's (Logs mailed 8/6/08)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby certify	that th	ne inform	ation sh	own o			orn	i is true d	and compl	lete t	Longitude o the best of	f my	knowle	dge and	NA I belief	D 1927 1983	
Signature	Sopi	hie /	,	ear	Ţ	Printed Name Sophie			•		ngineering	•		~		11/17/2008	
E-mail Address sophie.mackay@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheaster	n New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	2830'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen	3642'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	4256'	T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta	5585'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	5708'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	6034'	T. Gr. Wash	T. Dakota				
T.Tubb	6496'	T. Delaware Sand	T. Morrison				
T. Drinkard	6853'	T. Bone Springs	T.Todilto	,			
T. Abo	7107'	T. Rustler 1518'	T. Entrada				
T. Wolfcamp		T	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough C)		Т	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	toto	No. 4, from	to
	IMPORTA	NT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	toto	feet	.,
	LITHOLOGY RECOR	D (Attach additional sheet if a	necessary)

Thickness

From To Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						`	
							,
							•
			·				
				/			
							,