

Submit To: APACHE CORPORATION Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
1. WELL API NO. <div style="text-align: right;">30-025-38662 ✓</div>																		
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No. N/A																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
5. Lease Name or Unit Agreement Name Hester 12 ✓																		
6. Well Number: <div style="text-align: right;">010 ✓</div>																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation ✓																		
9. OGRID 873 ✓																		
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224																		
11. Pool name or Wildcat House; Blinebry, South 33225 ✓																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	12	20S	38E		990	South	1650	East	Lea ✓								
BH:																		
13. Date Spudded 08/02/2008		14. Date T.D. Reached 08/14/2008		15. Date Rig Released 08/15/2008		16. Date Completed (Ready to Produce) 10/08/2008		17. Elevations (DF and RKB, RT, GR, etc.) 3569'										
18. Total Measured Depth of Well 7335'				19. Plug Back Measured Depth 6500' RBP		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL-MG, SGR, CS, Borehole, C										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6066-6412' (House; Blinebry S)																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1597'		12-1/4"		750 sx / circ										
5-1/2"		17#		7335'		7-7/8"		1470 sx / TOC 245' CBL										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	6446'											
26. Perforation record (interval, size, and number) Drinkard: 7028-7083' (2 JSPF) RBP @ 6920' Tubb: 6560-6824' (2 JSPF) RBP @ 6500' Blinebry: 6066-6412' (2 JSPF) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7028-7083</td> <td>4Kgal 15%HCl, 62Kgal SS-35 + 64K# 20/40</td> </tr> <tr> <td>6560-6824</td> <td>2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6066-6412</td> <td>2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7028-7083	4Kgal 15%HCl, 62Kgal SS-35 + 64K# 20/40	6560-6824	2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40	6066-6412	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40
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28. PRODUCTION																		
Date First Production 10/08/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/10/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 76	Water - Bbl. 78	Gas - Oil Ratio 4222											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 36.7												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corporation												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 8/19/2008)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Sophie Mackay		Printed Name Sophie Mackay				Title Engineering Tech		Date 11/17/2008										
E-mail Address sophie.mackay@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2902'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3123'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3694'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4300'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5619'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6058'	T. Gr. Wash	T. Dakota	
T. Tubb 6551'	T. Delaware Sand	T. Morrison	
T. Drinkard 6874'	T. Bone Springs	T. Todilto	
T. Abo 7128'	T. Rustler 1573'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology