L. WELL APP NO.	Submit To Appropriate District Office State of New Mexico Two Copies District I Energy, Minerals and Natural Resources											rm C-	- 1							
Design D								-	1. WELL	API	NO.									
1220 South St. Francis Dr. Santa Fe, NM 87505	l e la companya de l													0-025	-38688					
Yell CoMPLETION OR RECOMPLETION REPORT AND LOG	1000 Rio Biazos Rd., Aziec, NM 87410 1220 South St. Francis Dr.												⊠ FEE		FED/IND	IAN				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG A Respan for filing COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells, only) COMPLETION REPORT (Fill in boxes #1 through #4 for State and Fee wells, only) COMPLETION REPORT (Fill in box only) COMPLETION REPORT (District IV 1 Santa Fe, NM 87505 Santa Fe, NM 87505																			
□ C.H.A. CLOSHER ATTACHMENT (Fill in house) #31 for State and Fee wells only) □ C.H.A. CLOSHER ATTACHMENT (Fill in house) #31 for State and Fee wells only) □ C.H.A. CLOSHER ATTACHMENT (Fill in house) #31 for State and Fee wells only) □ C.H.A. CLOSHER ATTACHMENT (Fill in house) #31 for State and Fee wells only) □ C.H.A. CLOSHER ATTACHMENT (Fill in house) #31 for State and #32 and/or #32 an	WELL	COMP	LE	TION C	OR F	RECC	MPL	ETION RE	PO	RT A	ND	LOG								
CHALCOSUBE ATTACHMENT; (fill in boose #) through #3 if the State and ries wells only] CHALCOSUBE ATTACHMENT; (fill in boose #) through #6 #15 Date Risk Released and #32 and/or 31% mark this and the fair to the C-144 desture report in accordance with 19.15.17.11.18.NMAC] No. New Witt. WORKOVER DEFERNING PLUGBACK DIFFERENT RISKRYOR DIF	4. Reason for fili	ng:												5. Lease Nam	e or	Unit Agre	ement N	lame		
### ### ### ### ### ### ### ### ### ##	☑ COMPLETI	ON RE	PORT	Γ(Fill in b	oxes #	1 throu	gh #31	for State and Fee	e wel	ls only))		ŀ							·
New Well WORKOVER DEPENDING DIFFERENT RESERVOIR OTHER	#33; attach this ar	nd the pl											or	002			/			
Some of Operator Some of Ope	7. Type of Comp X NEW	letion: WELL	□ we	ORKOVE	R 🔲	DEEPE	NING	□PLUGBACk	(DIFFE	EREN	T RESERV	OIR	OTHER_						_
10, Address of Operature 1. 1. 1. 1. 1. 1. 1. 1		ator												9. OGRID	873	 3	1			
12.Location Unit Ltr Section Township Range Lot Feet from the NS Line Feet from the EW Line Country	10. Address of O		-	<u> </u>															$\overline{}$	
Surface: 1 14 20S 38E	6120 S Yale	Ave, S	Suite	1500 T	ulsa	, OK	7413	6-4224						Blinebry O	&G		6	660		
13. Date Spudded		Unit Lt		Section		Towns	hip		Lo	t		Feet from t	he	N/S Line					County	
13. Date Spudded	J			14		20S		38E				1700		South 990		00	Eas	<u>t</u>	Lea	
D9/07/2008	1	, , , =) T	D. D.						116			(Dandy to Day 1	nac'		17.81				
23.	08/27/2008	09/	06/2	800	ea 	09/0	07/20	80	.1		10	/28/2008				F	T, GR,	etc.) 35	75' GR	.
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 1599' 12-1/4" 750 sx / circ 5-1/2" 17# 7305' 7-7/8" 1350 sx / TOC 190' CBL 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 6428' 25. TUBING RECORD 26. Perforation record (interval. size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6024-6392 (2 JSPF) - producing Fubb: 6602-6747 (2 JSPF) - RBP @ 6500' 28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Pumping - Rod Pump Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Test Period 13 60 46 46 4615 11/15/2008 24 hours Casing Pressure Calculated 24-Hour Rate Hours Rate Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, ctc.) 38. A 38. 8 29. Disposition of Gas (Sold, used for fuel, vented, ctc.) 30 Test Witnessed By Apache Corporation 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs Mailed 09/10/2008) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the	7305'					650	0' RB	P	otn		ľ		iona	i Survey Made?						
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET			ļ		<u>-</u> <u>-</u> -			······································												
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Production Pro						6602-6747						2Kgal 15%	ΉС	CI, 39Kc	al SS	-25 + 8	2K# 20)/40		
Production Pro	20								PD		ica	CION			-	***************************************				
Date of Test Hours Tested 24 hours Choke Size Prod'n For 13 Gas - MCF Water - Bbl. Gas - Oil Ratio 4615		tion		Pr	oducti	on Meth	od (Fla							Well Status	(Pro	od. or Shu	t-in)			
11/15/2008 24 hours	10/28/2008			Pι	ımpii	ng - F	lod Pi	ump						Producing						
Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Calculated 24- Coil - Bbl. Casing Pressure Casi	Date of Test				Chol	ke Size				1	- Bbl		Gas	s - MCF	V	Vater - Bbl	•	Gas - C	Dil Ratio	
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs Mailed 09/10/2008) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Sophie Mackay Title Engineering Tech Date 11/17/2008											60	<u> </u>								
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Apache Corporation 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs Mailed 09/10/2008) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Sophie Mackay Title Engineering Tech Date 11/17/2008	29. Disposition of	Gas (So	ld. usi	ed for fuel	vente	ed etc.)							_		30	1	essed R	<u></u>		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Sophie Mackay Sophie Mackay Title Engineering Tech Date 11/17/2008	33. If an on-site b	urial was	s used	at the we	il, repo	ort the e	xact loc		ite b	urial:				Longitude				NI A	D 1027	1083
Signature Sophie Mackay Title Engineering Tech Date 11/17/2008	I hereby certif	fy that i	he ir	<i>iformati</i>	on sh	own o	τ	sides of this	•			nd comple	ete		f my	, knowle	dge ar	nd belief	<u>v 1741</u>	1703
E-mail Address sophie.mackay@apachecorp.com	Signature	So	zeh	ii -	Ma	uka		Name Sophi	ie M	1acka	ıy	Titl	e E	Engineering	Те	ch		Date	11/17	/2008
	E-mail Addres	ss soph	ie.m	ackay@	apacl	necorp	.com				, ,	1/2		/						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheaster	n New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2883'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	3110'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3669'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg ·		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4257'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	5554'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	6011'	T. Gr. Wash	T. Dakota					
T.Tubb	6523'	T. Delaware Sand	T. Morrison					
T. Drinkard	6838'	T. Bone Springs	T.Todilto					
T. Abo	7097'	T. Rustler 1548'	T. Entrada					
T. Wolfcamp		Т	T. Wingate					
T. Penn		T	T. Chinle					
T. Cisco (Bough C)		Т.	T. Permian	OH OD CAS				

1. Cisco (Bough C)	I.	_ I. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which wa	ter rose in hole.	
No. 1, from	toto	feet	•••••
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORD	(Attach additional sheet i	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							Y
						1	
						ı	
:			•			•	•