Submit To Appropriate District Office Two Copies Submit I					State of New Mexico Energy Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240							1. WELL API NO.												
District III District III Oil Conservation Division								30-025-38689 2. Type of Lease											
1000 Rio Brazos Rdo Asian District IV							2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN												
1220 S St. Hance or Fanta by NV987505 Santa Fe, NVI 87505										3. State Oil & Gas Lease No. N/A									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:										5. Lease Name or Unit Agreement Name Bugler									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Numb	er:				,					
#33; attach this at	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								002										
7. Type of Comp NEW V	oletion: WELL [⊐ wo	RKOVE	R 🔲	DEEPE	NING	□PLUGBACK		DIFFE	EREN	T RESERV	OIR	OTHER_						_
8. Name of Opera	ator Ar	ache	Corpo	ratio	n		/						9. OGRID 873						
10. Address of O													11. Pool name or Wildcat						
6120 S Yale	Ave, S	Suite 1	1500 T	ulsa,	, OK	7413	6-4224						House; Blinebry, S 33225						
12.Location	Unit Ltr		Section		Towns	hip	Range Lo				Feet from t	he	N/S Line	Feet	from the	E/\	W Line	County	
Surface:	L	1	13		20S		38E				1770		South	430)	<u> </u> W	'est	Lea	
BH:	. 1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	D. D 1		116 5	Nata D'	Dalaa	<u> </u>		17	Data Com	lota -	(Donder to Don 1	110.51		7 61-	wations /DE	and DVD	
13. Date Spudded 08/16/2008		ate 1.1 25/20	D. Reacho 108	ea	15. Date Rig Released 08/26/2008					10	/17/2008		(Ready to Produce)		17. Elevation RT, GR, etc.		R, etc.) 35	75' GR	
18. Total Measure 7278'	ed Depth	of We	ell			lug Bac O' RB	k Measured Dep P	th	·	20. No		Directional Survey		ade? 21. T			ectric and Ot NPhDen		
22. Producing Int					op, Bot	tom, Na	ime												
······································	6031-6410' (House; Blinebry, S) CASING RECORD (Report all strings set in well)																		
CASING SI	ZE	٧	VEIGHT	LB./F			DEPTH SET		D (IV		LE SIZE	11112	CEMENTING RECORD AMOUNT PULLED						
8-5/8"		24#				1588			12-1				750 sx / circ						
5-1/2"		17#			7278' 7				7-7/8	7-7/8" 1:			1350 sx / TOC 160' ¢BL						
24.	LTOR		T	DOT"	LINER RECORD				Leen	25. SCREEN SIZ				NG RECORD PEPTH SET PAC			ER SET		
SIZE	TOP			ВОТ	SACKS CEME			ENI			2-7		-	·37'	<u> </u>	PACK	EK SEI		
											-		70						
26. Perforation Blinebry: 603	record (1 1-6410	interval)' (2 J	l, size, an ISPF) -	d num	_{ber)} ducino	נ					D, SHOT, NTERVAL		ACTURE, CE						
Tubb: 6586-6									603				AMOUNT AND KIND MATERIAL USED 2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40						
					6586-6756					2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40					-				
						-													
28.	tion	-	D-	nduetie	ու Μուլ	nod (Fla					TION)	Wall Status	(Pun	d or Sho	(_(n)	 		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 10/17/2008 Pumping - Rod Pump Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump)																			
Date of Test		s Teste			ke Size		Prod'n For		Oil -	- Bbl		Gas	s - MCF		ater - Bb	l.	Gas - C	Dil Ratio	
11/15/2008	24	hours	6				Test Period		18			12	7	5	7		7056		
Flow Tubing	Casir	ng Press	sure		ulated 2	4-	Oil - Bbl.		ا _ ا	Gas -	MCF		Water - Bbl.	1	Oil Gr	avity -	- API - (Cor	r.)	$\overline{}$
Press.				Hour	Rate										37.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corporation																			
31. List Attachme	^{ents} In	clinat	ion Re	port,	C-10	2, C-′	103, C-104 (Log	s Ma	iled	09/03/20	800)					······································	
32. If a temporary	y pit was	used at	t the well	, attacl	n a plat	with the	location of the	temp	orary p	it.					 .				-
33. If an on-site b	urial was	s used a	at the wel	l, repo	rt the e	xact loc	ation of the on-s	ite bu	ırial:				Longitude				NI A	י דכום	082
I hereby certij	fy that i	he inf	formatie	on sh	own o		sides of this	forn	n is tr	ие а	and compl	ete		^f ту	knowle	dge d	and belief	D 1927 1	703
Signature	Signature Sophie Mackay Title Engineering Tech Date 11/17/2008																		
E-mail Addres	ss soph	ie.ma	~ -	•		/				S			<u>-</u>						
										X		2, -							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico	Northw	Northwestern New Mexico				
T. Anhy		T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2895'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	3120'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3680'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4268'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	5570'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	6013'	T. Gr. Wash	T. Dakota					
T.Tubb_	6521'	T. Delaware Sand	T. Morrison					
T. Drinkard	6836'	T. Bone Springs	T.Todilto					
T. Abo	7092'	T. Rustler 1561'	T. Entrada					
T. Wolfcamp		Т	T. Wingate					
T. Penn		T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
				OIL OR GAS				

			SANDS OR ZONE	į
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	NATER SANDS		
Include data on rate of w	ater inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
-	LITHOLOGY RECORD	Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				