

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Santa Fe, NM 87510 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008					
		1. WELL API NO. <span style="float: right;">30-025-38894 ✓</span>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <span style="float: right;">BO-1732</span>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name <b>Northeast Drinkard Unit</b> ✓  6. Well Number:  <span style="float: right;">151    ✓</span>						
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator <b>Apache Corporation</b> ✓				9. OGRID <span style="float: right;">873    ✓</span>						
10. Address of Operator <b>6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224</b>				11. Pool name or Wildcat <b>Eunice; Blinebry-Tubb-Drinkard, N</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	21S	37E		330	North	330	East	Lea ✓
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
08/12/2008	08/22/2008		08/23/2008		10/22/2008		3536'			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
7240'			7196'		No		SD/DSN, DLL-MG, BVP, ISAT			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>5935' - 6951' / Eunice; Blinebry-Tubb-Drinkard, N (22900)</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1437'		12-1/4"		650 sx / circ		
5-1/2"		17#		7240'		7-7/8"		1150 sx / TOC 120' CBL		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8"		7027'		
26. Perforation record (interval, size, and number) Drinkard 6894-6951 (2 JSPF) Tubb 6516-6653 (2 JSPF) Blinebry 5935-6134 (2 JSPF)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 6894-6951    3Kgal 15%NEFE, 43Kgal pad + 62K# 20/40 6516-6653    3Kgal 15%NEFE, 38Kgal pad + 82K# 20/40 5935-6134    3Kgal 15%NEFE, 38Kgal pad + 82K# 20/40										
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
10/22/2008		Pumping - Rod Pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/11/2008	24 hours			29	122	140	4207			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
						38.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By <b>Apache Corporation</b>			
31. List Attachments <b>Inclination Report, C-102, C-103, C-104 (Logs mailed 9/03/2008)</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title			Date			
<i>Sophie Mackay</i>		Sophie Mackay		Engineering Tech			11/19/2008			
E-mail Address <b>sophie.mackay@apachecorp.com</b>										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology