

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
Received
Hobbs
OCD

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-37902
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BC Operating, Inc.		State Oil & Gas Lease No.
3. Address of Operator P O Box 50820 Midland, TX 79710		Lease Name or Unit Agreement Name Angell
4. Well Location Unit Letter <u>A</u> : 660' feet from the North line and 660' feet from the East line Section 11 Township 17 S Range 36 E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3831' GR		9. OGRID Number 160825
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/07 POOH w/ tbgs, rods and pump

3/26/07 Perf 5388'-90', 5398'-5402', 5410'-14' 2 SPF. Spot 50 gal @ 5415'. Pull up to 5283' and set pkr. Test lines, press BS to 500 psi. Est rate and acidized well w/ 2500 gal 15% NEFE. Perfs broke at 1725 psi. Drop 50 balls, had good ball action but did not ball out. ISIP - 869, 5 min - vac. Making swab runs.

4/2/07 Re-acidized 5388'-5414' w/ 2500 gal 15% NEFE and 50 bio ball sealers. Had good ball action. Balled out at 57 bbls into job. Avg - 2250 psi. Max - 3186 (balled out), avg rate 4.2 bpm, ISIP - 1618, 5 min - 1520, 10 min - 1459, 15 min - 1401

4/4/07 TIH w/ prod tbgs. Ran NC, SN, X-over coupling, 2 7/8" polybore, x-over coupling, 3 jts 2 3/8" tbgs, 5 1/2 x 2 3/8 TAC, 188 jts 2 3/8" tbgs. TAC set at 6112', SN at 6242'

4/5/07 TIH w/ 2 x 1 1/2 x 16 RWBC HVR and handling sub, 154 - 3/4" steel rods, 84 - 7/8" rods, 3 - subs, 4 x 6 x 8 x 7/8", 1 - 1 1/4" x 22' PR w/ 1 1/2 x 1 1/4 x 16 PRL. Space out and hang well. Start unit and allow well to pump up. Set back pressure valve at 200 psi. Leave well pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Botkin TITLE Engineering Tech DATE 4/11/07

Type or print name Pam Botkin E-mail address: pbotkin@usaonline.net Telephone No. 432-684-9696

For State Use Only

APPROVED BY: Chia Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 31 2007
Conditions of Approval (if any):