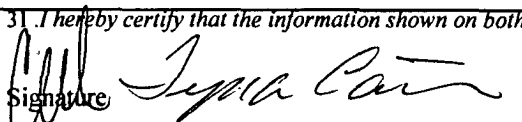


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-025-37902		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		27. Lease Name or Unit Agreement Name Angell			
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1			
2. Name of Operator BC Operating, Inc.		9. Pool name or Wildcat Lovington (Paddock/San Andres)			
3. Address of Operator PO Box 50820 Midland, Texas 79710					
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 6/04/06	11. Date T.D. Reached 7/05/06	12. Date Compl. (Ready to Prod.) 04/05/07	13. Elevations (DF& RKB, RT, GR, etc.) 3831' GR	14. Elev. Casinghead 3833'	
15. Total Depth 6405'	16. Plug Back T.D. 6342'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6234-6288' (Paddock) & 5388-5402' (san Andrews)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNGR, DLL			22. Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1996'	12 1/4"	1040 sxs	
5 1/2"	17#	6404'	7 7/8"	725 sxs	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			<b>25. TUBING RECORD</b>		
SIZE		DEPTH SET	PACKER SET		
2 3/8"		6112 Per TC			
26. Perforation record (interval, size, and number) 6268-88', 2 SPF, 40 holes; 6234', 2 SPF, 2 holes; 6250', 2 SPF, 2 holes; 5388-90', 2 SPF, 6 holes; 5398-5402', 2 SPF, 8 holes; 5410-5414', 2 SPF, 10 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<b>28. PRODUCTION</b>					
Date First Production 04/05/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (1 1/2 x 1 1/4x 16 PRL)		Well Status (Prod. or Shut-in) Producing	
Date of Test 05/05/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 117-San Andres 10-Paddock	Gas - MCF 46-San Andres 1-Paddock
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 79-San Andres 18-Paddock
			Oil Gravity - API - (Corr.) 34.9		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Tyna Carter		Title Regulatory Analyst	Date 7/20/07
E-mail Address tynac@usaonline.net					