1625 N District II 1301 W. Grand Avenad District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

District

State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-101 June 16, 2008

Submit to appropriate District Office

AMENDED REPORT

APPLIC	ATION	<b>FOR</b>	PERMIT TO	) DRIL	.L, R	E-ENTER,	DEEI	PEN,	•			
PLUGBACK, OR ADD A ZONE												
	<sup>1</sup> Operator Name and Address								2 (	<sup>2</sup> OGRID Number		
Caza Operating, LLC,									249099			
200 N. Loraine, Suite 1550, Midland, Texas 79701								<sup>3</sup> API Number 30 - 025-38242 39242				
<sup>3</sup> Prope	rty Code	$\checkmark$		<sup>5</sup> Property Name						<sup>6</sup> Well 1	<sup>6</sup> Well No.	
37458			Moore Cowbell 23 State					•	# 1F	I,		
<sup>9</sup> Proposed Pool 1 CAPROCK WOLFCAMP, EAST (9310) / Caprock Upper MOORE-						MOORE-PERM	ed Pool 2 <b>East</b> O PENN (4 <del>7310)</del>	(9120)				
<sup>7</sup> Surface Location												
UL or lot no	Section	Township	Range	Lot Idn Feet from the		North	/South	Feet from the	East/West line	County		
M	23	12 S	32 E			330	South line		330	West Line	Lea	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface												
UL or lot no	Section	Township	Range	Lot I	dn	Feet from the	North/South		Feet from the	East/West	County	
N	23	12 S	32 E			990	Sout	n line	2310	West Line	Lea	
Additional Well Information												
<sup>11</sup> Work Type Code			<sup>12</sup> Well Type Code			<sup>13</sup> Cable/Rotary		<sup>14</sup> Lease Type Code		<sup>15</sup> Ground Level Elevation		
N			0			Rotary		S		4335 ft GR		
<sup>16</sup> Multiple		<sup>17</sup> Proposed Depth			<sup>18</sup> Formation		<sup>19</sup> Contractor		<sup>20</sup> Spud Date			
No			10,234 Md/ 8750 TVD			Wolfcamp				When Approved		
•												

## <sup>21</sup> Proposed Casing and Cement Program

Hole Sıze	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC	
26	20	52.73	40 Ft GL	Grout 1.5 yds	Surface	
17.5	13.375	48	400	500 sks	Surface	
12.25	9.625	40 & 36	5000 ft	1575	Surface	
8.5/7.875	5.5	17	10,234 MD	1780	4500 ft FS	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Caza Operating LLC request OCD's permission to abandon the original plan of drilling this well vertically to the Atoka formation. We have instead proposed drilling a horizontal Wolfcamp oil well. This well will be drilled according to the original APD but the TVD will be reduced to 8750 ft. Zone of interest is located ± 8350 ft. We will drill an 8.5 inch pilot hole to 8750 ft and determine exact location of our zone of interest. We will then plug back and build the curve as designed using an 8.5 inch bit. The hole size will then be reduced to 7.875 inches to drill the lateral portion. Please add the "H" to the well name and approve this well to be drilled horizontally. All other aspects of the original APD remain the same. Attachments:

Revised C-102

**Planned Production Casing Program Planned Production Casing Cement Program** Simplified Directional Info

## Permit Expires 2 Years From Approval Date Unless Drilling Underway Horizontal

<ul> <li><sup>23</sup> I hereby certify that the information g best of my knowledge and belief.</li> <li>Signature</li> </ul>	iven above is true and complete to the	OIL CONSERVATION DIVISION				
Anhard J. Wight			ed by.	and a second		
Printed name	0	Title:	RETBAL FUNA CHOIN	een		
Richard L. Wright	-		PETROLEUM ENGIN	ren		
Title: Operations Manager		Approv	al Date:	Expiration Date.		
E-mail Address <sup>.</sup> rwright@cazapetro com		DEC 0 1 2008				
Date 11/15/08	Phone 432 682 7424	Conditio	ons of Approval Attached			