

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-025-29389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum AB0 East Unit
8. Well Number 018
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; AB0, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4002' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter K : 1870 feet from the South line and 2065 feet from the West line Section 18 Township 17S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4002' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BH Location: Unit: M Section: 18 Township: 17S Range: 35E 1095' fr S line & 426' fr W line

10/13/08 MIRU PU. ND WH. NU BOP. PU RIH w/4-5/8" bit, 4 jts of 2-7/8" 8.7#, PH^ WS tbg, 4-5/8" string mill, 61 jts of 2-7/8" 8.7#, PH6 WS & 179 jts of 2-7/8" 6.4#, L80, EUE, 8rd nre tbg. SWI & SDON.

10/14/08 Continue PU RIH w.ttl of 254 jts of 2-7/8" L80 new tbg & ttl of 65 jt of 2-7/8" PH6 tbg. Tag @ 10363'. Pooh w/2-7/8" L80 tbg & 2-7/*" PH6 WS tbg. LD mill & bit. SDON.

Please see attached

Spud Date:

10/13/2008

Rig Release Date:

10/24/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 11/17/08
sherry_pack@xtoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 01 2008
Conditions of Approval (if any):



North Vacuum ABO East Unit #18H

API 30-025-29389

Form C-103 cont'd

- 10/15/08 Direct Stim pmp out module, 4.50" O.D. 10H retr pkr, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, 1.50" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, 4.50" O.D. 10H retr pkr, 7 jts of 2-7/8" PH6, 8.7#, WS tbg, 1.75" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, 4.50" O.D. 10H retr pkr, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, 2.00" Direct Stim module, 7 jts of 2-7/8" PH6, 8.7#, WS tbg, 4.50" O.D. 10H retr pkr, 8 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ AS1X pkr, (RU Bo Monk tbg tstr), 256 jts of 2-7/8" 6.5#, L80 tbg. Tstd tbg to 6,000 psig below slip & RD Bo Monk equip. RU Lobo pmp trk. Pmpd 60 bbls of 2% KCL wtr dwn tbg. Dropped 1" ball dwn tbg followed w/50 bbls of 2% KCL wtr. Set pkrs @ 4,500 psig. Set lateral pkr @ 9,999', 1" pmp out module @ 10,004' & set BJ AS1X pkr @ 8,425' in 5-1/2" csg. Attemepted to pmpd out plug @ 5,000 psig. (Will pmp plug w/Cudd frac pmp). L & T TCA w/1 bbl of 2% KCL wtr to 450 psig. RD Lobo equip. SWI & SDON.
- 10/16/08 Stand by for acid equip
- 10/17/08 RU Lobo pmp trk. L & T TCA w/1 bbl of FW to 500 psig & monitor thru out job. RU Cudd Acid Service. Test lines to 8,532 psig. Loaded tbg w/1 bbl of FW & pmpd out plug @ 6,000 psig. Est Inj rate @ 2.3 BPM w/2 bbls of FW, 3,509 psig. Acidize Abo zone lateral fr 8,800' to 10,427' w/122,000 gals 20% Ultragel Acid in 4 stages. RD Cudd & Lobo equip. SWI & SDWE.
- 10/20/08 Flowed well back on 16/64" choke for 11 hrs & rec 569 BLW w/5% oil cut in last hr. Ending FTP 50 psig. Leave well flowing to battery on 24/64" choke. SDON.
- 10/21/08 Rel on/off tool. Pmpd 55 bbls of 10# brine dwn tbg. Latched onto on/off tool. Rel pkrs. POOH w/2-7/8" L80 tbg. LD 2-7/8" PH6 tbg, pkrs & sleeves. Leave well to battery on 34/64" choke. SDON
- 10/23/08 RU Wood Group spooler. PU RIH w/Wood Group sub pmp, 2-7/8" L80 tbg. RD Wood Group spooler. ND BOP. NU WH. Intake @ 8,407.36'. SWI & SDON.
- Tubing 2-7/8" @ 8,445.02'
- 10/24/08 RDMO PU. Well Test 47 BO, 512/BW & 45 mcf in 24 hrs.
- 10/25/08 Well Test 51 BO, 450 BW & 45 mcf in 24 hrs.