

Submit to Appropriate District Office Five Copies - District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88211 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
		1. WELL API NO. 30-025-29389															
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name North Vacuum ABO East Unit											
						6. Well Number 018H											
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Lateral (Horizontal)																	
8 Name of Operator XTO Energy Inc.						9. OGRID Number 005380											
10 Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11 Pool name or Wildcat Vacuum; ABO, North											
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	K	18	17S	35E		1870	S	2065	W	Lea							
BH:	M	18	17S	35E		1095 1090	S	426 433	W	Lea							
13 Date Spudded 8/24/2008	14. Date T D Reached 9/3/2008	15. Date Rig Released 9/5/2008		16. Date Completed (Ready to Produce) 10/23/2008		17. Elevations (DF & RKB, RT, GR, etc.) 4002' GL											
18 Total Measured Depth of Well 8676' TVD/10,427' MD		19. Plug Back Measured Depth 8676TVD/10427MD		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8529' - 10427' Open Hole Lateral																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
same as original																	
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET								
5-1/2"	4210'	8850'	950 sxs			2-7/8"	8445'										
26. Perforation record (interval, size, and number) Open Hole Lateral 8832' - 10,427' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8800' - 10,427'</td> <td>Acid'z w/122,000 gals 20% UltraGel</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8800' - 10,427'	Acid'z w/122,000 gals 20% UltraGel				
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8800' - 10,427'	Acid'z w/122,000 gals 20% UltraGel																
28. PRODUCTION																	
Date First Production 10/26/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub Pump					Well Status (Prod. or Shut-in) Prod										
Date of Test 11/09/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 42	Water - Bbl. 219	Gas - Oil Ratio 1000.00										
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr.) 62.00											
29. Disposition of Gas (Sold, used for fuel, vented, etc) sold						30. Test Witnessed By											
31 List Attachments C102,C104, Wellbore Diagram, Directional Drilling Survey																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Sherry Pack		Printed Name Sherry Pack		Title Regulatory Analyst		Date 11/17/2008											
E-mail address sherry.pack@xtoenergy.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3048	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4012	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4693	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6165	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6372	T. Ellenburger	T. Dakota	T.
T. Blinebry 6833	T. Gr. Wash.	T. Morrison	T.
T. Tubb 7558	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8219	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from ----- to -----

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

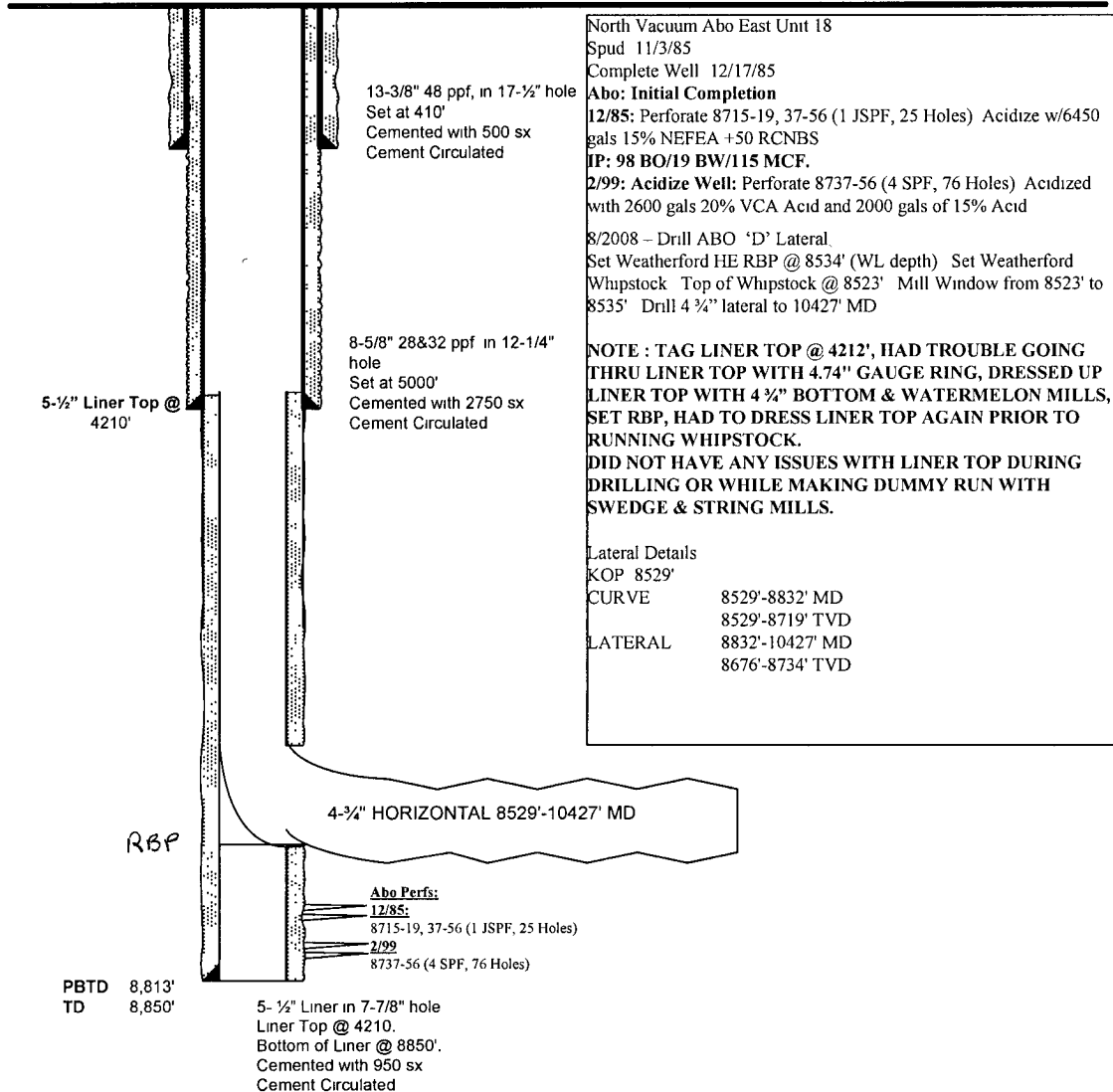
From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

XTO ENERGY

Well: North Vacuum Abo East Unit #18
Area: Buckeye
Location: Section 18, T17S, R35E
County: Lea
Elevation: 4000 GL; KB 4016 (16')

WI: 89.69647%
NRI: 78.48435%
Spud: 11/3/85
State: New Mexico



PREPARED BY: Richard
Lauderdale

DATE: 9/8/08