Submit 3 Capies To Aspropriate District Office 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Av. Fresia, NM 2008 88210 District III 1000 Flo Blazos Ros 220 C. NM 1220 South St. Francis Dr. Santa Fe, NM 87505 87505	Form C-103 May 27, 2004 WELL API NO. 30-025-11716 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator LEGACY RESERVES OPERATING LP 3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	7. Lease Name or Unit Agreement Name WIMBERLY, WN 8. Well Number 1 9. OGRID Number 240974 10. Pool name or Wildcat JAMAT-TAN-YATES-7 RIVERS- (GAS)
4. Well Location Unit Letter F: 1980 feet from theNORTH line and1980 feet from theWEST_line. Section 23 Township 25S Range 37E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GR Pit or Below-grade Tank Application □ or Closure □ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL CASING/CEMENT OTHER: OTHER:	Report or Other Data SEQUENT REPORT OF: ALTERING CASING ALTERING CASING APPROVED FOR Pringing of West bore only. OBbility unduriond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under
13. Describe proposed or completed operations. (Clearly state all pertinent details. And give pertinent details. And give pertinent details. In any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/7/08 MIRU BCM & Associates plugging unit. Move in steel pit and rig mates. Waiting on tbg and cement equipment. Haul workstring to location. Spot float. Waiting on cement equipment. No wellhead Remove flange. RIH wto 230' (74 jts.). Waiting on cement equipment. SD. No well activity. Waiting on cement equipment. Circulate hole wf mud laden fluid. POH wt bg. Dug out cellar. Circulate hole wf mud laden fluid. POH bg. Dug out cellar and caved in. Slide steel rig mat under rig. Dug out wellhead. ND wellhead. Ready to pull csg. 11/17/08 RIH wt bg. Circulate hole wf mud laden fluid. POH bg. Dug out cellar and caved in. Slide steel rig mat under rig. Dug out wellhead. ND wellhead. Dug out cellar. Remove bolts on flange. Flange too small for casing jacks. Discovered casing had prior cement squeeze job in past. Call Legacy office for new procedure. 11/18/08 Meet w/ NMOCD in Hobbs Office for revised procedure. RIH w/ wireline. Perforate 9 5/8" csg at 1750'. RIH w/ 9 5/8" pkr and tbg and set pressure test to 1500# and could not pump into perfs and squeeze. RIH to 1800'. Spot 60 sxs Class C Neat cement plug. WOC 4 hrs. RIH wf tbg and tag plug @ 745' Pull up to 307'. Circulate 120 sxs Class C Neat cement to surface. Cut off wellhead and weld on Dry Hole Marker. Rig down rig and equipment. Clean location. Move off rig. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE	
For State Use Only APPROVED BY: Conditions of Approval (if any): E-mail address: TITLE	Telephone No. (432)689-5200