

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO. 30-025-39005 ✓
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN ✓
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7 Type of Completion.

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER Frac & re-test

8 Name of Operator

CML EXPLORATION, LLC

9. OGRID

256512

10 Address of Operator

P O. BOX 890
SNYDER, TX 79550

11 Pool name or Wildcat

WILDCAT; BLINEBRY

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

N

18

17S

33E

355

S

2060

W

LEA

BH:

13. Date Spudded
07/20/08

14 Date T D Reached
08/21/08

15 Date Rig Released
08/24/08

16 Date Completed (Ready to Produce)
10/28/08

17. Elevations (DF and RKB,
RT, GR, etc.) 4155' GR

18. Total Measured Depth of Well
7050'

19. Plug Back Measured Depth
7005'

20. Was Directional Survey Made?
NO

21 Type Electric and Other Logs Run
CNL/TDD/GR/HRLA/BHCS

22 Producing Interval(s), of this completion - Top, Bottom, Name

BLINEBRY (6578' - 6703') (6795' - 6975')

23

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	500 SX	0
8-5/8"	24# & 32#	4740'	12-1/4"	2242 SX	0
5-1/2"	15.5# & 17#	7050'	7-7/8"	600 SX	0

24

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6571'	

26 Perforation record (interval, size, and number)

(6578' - 6703') 0 31 70 HOLES
(6795' - 6975') 0 31 168 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6578' - 6703'	47,160 gals Gel + 60,399# 16/30 sand
6795' - 6975'	77,276 gals Gel + 92,506# 16/30 sand

28

PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping 1½" rod pump</i>			Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>		
11/28/08							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas – MCF	Water - Bbl	Gas - Oil Ratio
10/23/08	24			152	80	127	526
Flow Tubing Press 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 152	Gas – MCF 80	Water - Bbl 127	Oil Gravity - API - (<i>Corr</i>) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Vented

30. Test Witnessed By

31 List Attachments None

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Nolan von Roeder Title Engineer

Date 11/24/2008

E-mail Address vonroedern@cmlexp.com

KZ