

Submit 3 Copies of Approved Notice of Intention to Drill or Deepen or Plug Back to a Different Reservoir to the appropriate District Office:
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Hondo Rd., Azusa, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33683 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Kyte ✓
4. Well Location Unit Letter <u>H</u> : 1980' feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u> ✓		8. Well Number 4 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653 GL		9. OGRID Number 147179 ✓
		10. Pool name or Wildcat Blinebry O&G; Warren; Tubb, East; DK; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Isolate Lower Abo perms ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/2008 thru 11/21/2008

MIRU WELL SER UNIT & SURFACE EQUIP. UNHANG WELL. PU ON RODS. 3/4" BODY BREAK @ 3525'. PU FISHING TOOL & LATCH ON FISH. TOOH LAYING DOWN 7/8" & 3/4" RODS. FINISH LAYING DOWN 97 3/4" PRODUCTION RODS. NDWH, NUBOP. PU TBG & TAG PBT. TOOH TALLY 2 7/8" TBG. PBT. 7930'. PU 4 3/4" BIT & SCRAPER, 4 - 3/12" DRILL COLLARS. TIHW/ TBG TO 7530'. TOOH. MIRU WIRE LINE SER & TIH W/ 4.650 GR & JB TO 7530'. PU 5 1/2" CIBP & SET @ 7500'. TOOH & RD WIRE LINE SER. FINISH TIH W/ PRODUCTION RODS. SPACE WELL OUT. LOAD & TEST TO 500 PSI. NO LEAK OFF. LONG STROKE. GOOD PUMP ACTION. HANG WELL ON. RDMO.

Return well to production: 19 Hrs: 3 BO, 40 BW & 7 MCFGPD FTP # 150#, FCP-30#

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Reg. Comp. Specialist DATE 11/24/2008

Type or print name Linda Good E-mail address: linda.good@chk.com PHONE: (405)767-4275

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 02 2008

Conditions of Approval (if any):