

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1201 St. Francis Dr., Santa Fe, NM 87505  
**RECEIVED**  
**DEC 01 2008**  
**HOBBS, NM**

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.30-025-39080 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WILLOWPEG STATE ✓
8. Well Number 002 ✓
9. OGRID Number 189951 ✓
10. Pool name or Wildcat VACUUM;MORROW GAS ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator ENCORE OPERATING, L.P. ✓
3. Address of Operator 777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102
4. Well Location Unit Letter <u>K</u> : <u>1500</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>35</u> <u>16S</u> Township <u>34E</u> Range <u>NMPM</u> LEA <u>County</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4056
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>115</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume <u>24000</u> bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P-AND-A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD well at 13,000' on 11/16/08. 11/17/08 RUN 5-1/2 CASING 294 JOINTS 17# HCP-110 LT&C, SET AT 13,000'. CEMENT 1ST STAGE WITH 500 GAL MUD CLEAN II AND 840 SX 50;50;POZ;H WITH 10% GEL, 0.2% R-21, 0.5% FL-52A BY 310 SX 15;61;11;POZ;C;CSE-2 WITH 5% SALT, 5# LCM-1, 0.6% FL-25, 0.5% BA-10A, 0.3%% R-21, 0.6% FL-52A. BUMP PLUG.DROP BOMB.OPEN DV TOOL. CIRCULATE 122 SX CEMENT FROM 1ST STAGE. CIRCULATE AND WOC. CEMENT 2ND STAGE WITH 680 SX 50;50;POZ;H WITH 5# LCM-1, 10% GEL, 0.3% FL-52A BY 200 SX H" WITH 0.4% FL-25. BUMP PLUG. CLOSE DV TOOL. DID NOT CIRCULATE CEMENT. CEMENT SHOULD BE AT 4,264'. WILL RUN TEMPERATURE SURVEY. SET OUT BOP. NIPPLE UP WELL HEAD AND TEST TO 5,000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Burdette Wiley TITLE REGULATORY MANAGER DATE 11/26/2008  
Type or print name ANN BURDETTE WILEY E-mail address: awiley@encoreacq.com Telephone No. 817-877-9955

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 02 2008  
Conditions of Approval (if any):