

Submit To Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos, Artesia, NM 88210

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RELAYED

DEC 01 2008

HOBBS

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-37695

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

William Turner

6. Well Number: #9

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Grayburg Recompletion

8. Name of Operator

Marathon Oil Company

9. OGRID

14021

10. Address of Operator: 5555 San Felipe...Mail Stop #3308 Houston, TX 77056

11. Pool name or Wildcat

Penrose-Skelly-Grayburg

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	29	21-S	37-E		2225'	South	330'	East	Lea
BH:										

13. Date Spudded

27-JUN-2008

14. Date T D Reached

19-MAY-2006

15. Date Rig Released

09-JUL-2008

16. Date Completed (Ready to Produce)

09-JUL-2008

17. Elevations (DF and RKB, RT, GR, etc)

GR -3466'

18. Total Measured Depth of Well

5400'

19. Plug Back Measured Depth

5386' 5100'

20. Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

Dual Laterolog Micro Guard Neutron Spectral Density

22. Producing Interval(s), of this completion - Top, Bottom, Name

3662', 3868', Penrose-Skelly-Grayburg

per RS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	400'	11"	280-sacks	
5-1/2"	15.5#	4300'	7-7/8"	1100-sacks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5324'	5078' TAC

26. Perforation record (interval, size, and number)

3662-72', 3684-90', 3739-41', 3774-80', 3814-16', 3820-46', 3857-68'

48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3662-386'	5-bls 7-1/2% NEFE HCL Acid
3662-3868'	95-bls of 7-1/2 % NEFE HLC
3662-3868'	1964-bls cross linked GEL Pad, 1-5 PPG 20/40 white sand 151,200 lbs

28. PRODUCTION

Date First Production

27-JUNE-2008

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

(Active)-Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-SEPT-2008	24	40/64		22	255	79	11590.909

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
150	65		22	255	79	33.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

Field Operator

31. List Attachments

Wellbore Diagram, Well History, C-144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Rick R. Schell Printed Name: Rick R. Schell Date: 11-24-2008

Title: Regulatory Compliance Representative E-mail Address: RRSCHIELL@MarathonOil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2566'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2826'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3354'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3630'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3944'	T. Simpson 7390'	T. Mancos	T. McCracken
T. Glorieta 5060'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5110'	T. Ellenburger 7430'	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology