

RECEIVED

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Hobbs, NM 88240
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-38967 ✓

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Chevron U.S.A. Inc. ✓

10. Address of Operator
15 Smith Road
Midland, TX 79705

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	11	20S	37E		1333	South	1308	East	Lea
BH:										

13. Date Spudded 07/13/2008 **14. Date T.D. Reached** 7/30/2008 **15. Date Rig Released** 09/15/2008 **16. Date Completed (Ready to Produce)** 09/15/2008 **17. Elevations (DF and RKB, RT, GR, etc.)** 3574'

18. Total Measured Depth of Well 7130' **19. Plug Back Measured Depth** 7030' **20. Was Directional Survey Made?** No **21. Type Electric and Other Logs Run** GR/CNL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard - 6739'-6950', Tubb - 6336'- 6592', Blinebry - 5778'-5976'

5. Lease Name or Unit Agreement Name
C H Weir B

6. Well Number: 15

9. OGRID
4323 ✓

11. Pool name or Wildcat
Weir;Blinebry, East - Monument;Tubb - Skaggs;Drinkard ✓

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75"	42#	1418'	14.75"	950 sx	
8.625"	24#	2828'	11"	840 sx	
5.5"	17#	7122'	7.875"	1500 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6940'	

26. Perforation record (interval, size, and number)
 Perf Drinkard - 6943'-50', 6937'-40', 6926'-32', 6914'-20', 6897'-6900', 6885'-94', 6863'-66', 6848'-59', 6814'-16', 6801'-10', 6779'-83', 6739'-46' at 4 JSPF
 Perf Tubb - 6336'-44', 6444'-46', 6452'-60', 6488'-94', 6498'-6506', 6624'-28', 6532'-38', 6558'-60', 6564'-70', 6578'-82', 6586'-92' at 4 JSPF, Perf Blinebry - 5778'-80', 5784'-94', 5824'-32', 5838'-44', 5850'-54', 5858'-66', 5878'-82', 5930'-36', 5950'-58', 5960'-66', 5972'-76 at 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5778'-6950'	Acidz w/3120 gals 20%, 5040 gals 20%
	Frac w/55,371 lbs 20/40, 144,000 lbs 20/40
	138,984 lbs 16/30

PRODUCTION

Date First Production 09/15/2008	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod
Date of Test 09/25/2008	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 82	Gas - MCF 437
Flow Tubing Press.	Casing Pressure	Water - Bbl 340
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Wendi Kingston Title Regulatory Team Lead Date 10/16/2008

E-mail Address wendikingston@chevron.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1490'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2673'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2899'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3485'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3774'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4147'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5207'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5304'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5758'	T. Gr. Wash	T. Dakota	
T. Tubb 6320'	T. Delaware Sand	T. Morrison	
T. Drinkard 6659'	T. Bone Springs	T. Todilto	
T. Abo 6978'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1490	1490	Salt				
1490	2673	1183	Dolomite, Anhydrite, Shale				
2673	2899	226	Dolomite, Anhydrite, Sand, Shale				
2899	3485	586	Dolomite, Anhydrite, Shale				
3485	3774	289	Dolomite, Anhydrite, Shale				
3774	4147	373	Limestone, Dolomite				
4147	5207	1060	Dolomite, Limestone				
5207	5304	97	Dolomite, Limestone				
5304	5758	454	Dolomite, Limestone				
5758	6320	562	Dolomite, Sand, Shale				
6320	6659	339	Dolomite, Limestone				
6659	6978	319	Dolomite, Limestone, Shale				
6978	TD	152	Dolomite				