

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

30-025-03877

WELL API NO. 30-025-03887 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT ✓
8. Well Number 34 ✓
9. OGRID Number 241333 ✓
10. Pool name or Wildcat LOVINGTON UPPER SAN ANDRES W. ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M 660 feet from the SOUTH line and 660 feet from the WEST line
Section 4 Township 17-S Range 36-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL HAS SUBMERSIBLE EQUIPMENT & OUR INTENT IS TO REMOVE SUBMERSIBLE EQPT & T/A WITH AN INJECTION PACKER WITH FUTURE CONSIDERATION OF CONVERTING TO INJECTION.

- 1) MIRU. KILL WELL. 2) NDWH. NUBOP. 3) TOH W/SUBPUMP. 4) TIH W/INJ PACKER. 5) SET INJ PACKER W/ON/OFF TOOL @ 4640. 50' ABOVE PERFS 6) CIRC W/10# BRINE & PRETEST CSG TO 500 PSI. 7) TOH SCANNING & LD TBG. 8) NDBOP. NUWH W/B1 3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED. 9) TOP OUT WELL W/PKR FLUID. 10) PERFORM MIT FOR NMOC: 500 PSI FOR 30 MINUTES. 11) RDMO.

Load Hole w/Inert Fluid
BRINE IS NOT ACCEPTABLE.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 12-01-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Tammy M. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

DEC 04 2008

Conditions of Approval (if any):