

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc

3a. Address

P.O. Box 2267, Midland, TX, 79702 (432) 656-3608

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B, 710' FNL, 2110' FEL  
Section 36, Township 17-S, Range 32-E

5. Lease Serial No.

LG-0272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Aztec State #3

9. API Well No.

30#025-25090

10. Field and Pool, or Exploratory Area

Corbin, ABO

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MI and RU
2. RIH set 5 1/2" CIBP at 10425, spot 25sx, plug 10425-10300 (Canyon) WOC Tag.
3. Displace hole w/MLF; 9.5# Brine w/25# gel P/BBL.
4. Cut 5 1/2" csg at 6200, L/D csg.
5. Spot 65sx, plug 6250-6000 (Stub, Glorietta) WOC Tag.
6. Spot 65sx, plug 4400-4200 (San Andres)
7. Spot 100sx, plug 3100-2800 (8 5/8 shoe) WOC Tag.
8. Spot 65sx, plug 2400-2200 (B-Salt).
9. Spot 65sx, plug 1500-1300 (T-Salt).
10. Spot 110sx, plug 375-Surf (13 3/8 shoe, Surf) WOC Tag.
11. Install dry hole marker.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Poly Abalos

Title

Consultant

Signature

*Poly Abalos*

Date

11-24-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Chris Williams*

OC DISTRICT

Title

SUPERVISOR/GENERAL MANAGER

NOV 24 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1351 KING CONG)  
 OPERATOR EOG RESOURCES, INC.  
 LEASE NAME AZTEC STATE  
 WELL # 3

SECT 36 TWN 17-S RNG 32-E  
 FROM 710 NSL 2110 EWL         
 TD 11,755 FORMATION @ TD STRAWN  
 PBTD        FORMATION @ PBTD CANYON

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	305	SURF	CIRC
INTMED 1	8 5/8	3004	SURF	CIRC
INTMED 2				
PROD	5 1/2	11,755	10,500	CALC

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					

	CUT & PULL	TOP - BOTTOM
INTMED 1	PERFS	10,498 - 10,500
INTMED 2	OPENHOLE	
PROD	6200	

\*REQUIRED PLUGS DISTRICT

	PLUG	TYPE PLUG	SACKS CEMENT	DEPTH
RUSTLER (ANHYD)	1	CIBP	25	10,425
YATES	2	STUB	65	6250
QUEEN	3	S. ANDRES	65	4400
GRAYBURG	4	8 5/8 SHOE	100	3100
SAN ANDRES	5	B-SALT	65	2400
	6	T-SALT	65	1500
CAPTAN REEF	7	13 3/8 S	110	375
DELAWARE				
BELL CANYON				
CHERRY CANYON				
BRUSHY CANYON				
BONE SPRING				
GLORIETA				
BLINBRY				
TUBB				
DRINKARD				
ABO				
WC				
PENN				
STRAWN				
ATOKA				
MORROW				
MISS				
DEVONIAN				

