District I 1625 N. French Dr., Hollow, NM 88249 2008 State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

10/07/08

(575) 748-1471

Submit to Appropriate District Office

District IV	s Rd Aztec	Nix 87410	UU	12	il Conservation 20 South St.	Francis Dr			Suomit to 2	Appropriate District Off 5 Cop		
1220 S. St. France					Santa Fe, NI					AMENDED REPO	R7	
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Operator n	ame anu	Address	,					<sup>2</sup> OGRID Nun	nber 0255	575		
105 S. 4	th Street	Corporation	~					<sup>3</sup> Reason for Filing Code/ Effective Date RT for 95 BOPD & 120 MCFD for October 2008				
	NM 8821								for Delaware	e 6668-8465'		
<sup>4</sup> API Number 30–025-384	150 J		l Name		/ingston Ridge;	dge; Delaware, SE			<sup>6</sup> Pool Co	39380		
	801		perty Nam	1e	Amazing BAZ	Z Federal		/ .	<sup>9</sup> Well Nu	umber 3		
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	and Gas	Transpor									_	
18 Transpor OGRID					<sup>19</sup> Transpor and Ad						_	
015694		P.O.	Navajo Refining Company P.O. Box 159							О		
6972 765	. X 3%	Artesia, NM 88210									Mi e	
036785		DCP Midstream, LP 10 Desta Drive, Suite 400-W								G	-	
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IV. Well	Comple	tion Data			,							
<sup>21</sup> Spud Da	ite	etion Data	Date		<sup>23</sup> TD 〈	<sup>24</sup> PBTD		<sup>25</sup> Perforati	ions	<sup>26</sup> DHC, MC	_	
	ite H		Date		<sup>23</sup> TD (8600'	<sup>24</sup> PBTD 8550'		<sup>25</sup> Perforati 6668-8465		<sup>26</sup> DHC, MC		
<sup>21</sup> Spud Da 7/11/08 RI 7/16/08 R	ite H	<sup>22</sup> Ready I 10/02/0	Date		8600'	8550'	oth Set	6668-8465	5'	<sup>26</sup> DHC, MC Sacks Cement		
<sup>21</sup> Spud Da 7/11/08 RI 7/16/08 R	nte H T	<sup>22</sup> Ready I 10/02/0	Date 08		8600'	8550'		6668-8465	5'			
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