

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003											
		WELL API NO. 30-025-38587		5. Indicate Type of Lease STATE ☐ FEE ☒											
				State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7 Lease Name or Unit Agreement Name Maroon 24 Fee 36773											
b Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER ☐															
2 Name of Operator Cimarex Energy Co. (215099)				8. Well No 001											
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				9 Pool name or Wildcat Denton; Wolfcamp 17290											
4 Well Location SHL Unit Letter D E : 2210 Feet From The North Line and 430 Feet From The West Line BHL Unit Letter E D : 320 Feet From The North Line and 430 Feet From The West Line Section 24 Township 15S Range 37E NMPM County Lea															
10 Date Spudded 12-28-0807	11 Date T D Reached 2-6-08	12 Date Compl (Ready to Prod) 03-01-08	13 Elevations (DF& RKB, RT, GR, etc) 3774' GR	14 Elev Casinghead											
15 Total Depth MD 11088' TVD 9735'	16 Plug Back T D MD 11088' TVD 9208'	17. If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools Rotary	Cable Tools										
19 Producing Interval(s), of this completion - Top, Bottom, Name Denton; Wolfcamp' to TD (MD)				20 Was Directional Survey Made Yes											
21 Type Electric and Other Logs Run PEX, HRLA, BHC, Sonic, HNGS, CBL			22 Was Well Cored No												
23 CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
13 3/8"	48	638'	17 1/2"	510 sx, circ 140 sx											
8 5/8"	32	4471'	11"	1215 sx, circ 70 bbls											
5 1/2"	17	9735'	7 7/8"	775 sx, est. Calc. TOC 8500'											
24 LINER RECORD			25 TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET										
2 7/8"	9090'	11088'	0		Tac @ 8750'										
26 Perforation record (interval, size, and number) No perfs, PEAK Iso-Pak assembly used			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10674'-10880'</td> <td>19939 gal 15% HCL & 6951 gal 15% Diverter Acid, flushed w/4056 gal slickwtr</td> </tr> <tr> <td>10107'-10674'</td> <td>23896 gal 15% HCL & 8771 gal 15% Diverter Acid, flushed w/ 3834 gal Slickwtr</td> </tr> <tr> <td>9709'-10107'</td> <td>20194 gal 15% HCL & 6953 gal 15% Diverter Acid, flushed w/4040 gal Slickwtr</td> </tr> <tr> <td>9094'-9709'</td> <td>24793 gal 15% HCL & 7977 gal 15% Diverter Acid, flushed w/8734 gal Slickwtr</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10674'-10880'	19939 gal 15% HCL & 6951 gal 15% Diverter Acid, flushed w/4056 gal slickwtr	10107'-10674'	23896 gal 15% HCL & 8771 gal 15% Diverter Acid, flushed w/ 3834 gal Slickwtr	9709'-10107'	20194 gal 15% HCL & 6953 gal 15% Diverter Acid, flushed w/4040 gal Slickwtr	9094'-9709'	24793 gal 15% HCL & 7977 gal 15% Diverter Acid, flushed w/8734 gal Slickwtr
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28 PRODUCTION															
Date First Production 3-01-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 25 x 150 x 30 x 5 RHBM Pump		Well Status (Prod or Shut-in) Producing											
Date of Test 04-28-08	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period 280	Gas - MCF 141	Gas - Oil Ratio 56										
Flow Tubing Press 100	Casing Pressure 40	Calculated 24 Hour Rate 	Oil - Bbl 	Gas - MCF 	Water - Bbl 										
29 Disposition of Gas (Sold, used for fuel, vented, etc) *First Gas production - 04-28-08; Flared until 04-27-08; Sold beginning 4-28-08					Test Witnessed By 										
30 List Attachments Deviation Report, Peak Assembly															
31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Scott Haynes		Printed Name Scott Haynes Title Regulatory Analyst Date 7/7/2008													
E-mail Address shaynes@cimarex.com															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Abo Shale 8191	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Wolfcamp 9375	T. Kirtland-Fruitland	T. Penn. "C"
T. Rustler	2150	T. Wolfcamp B	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3158	T. Cisco	T. Cliff House	T. Leadville
T. 7 Rivers	3346	T. Canyon	T. Menefee	T. Madison
T. Queen	3957	T. Strawn	T. Point Lookout	T. Elbert
T. Grayburg	4269	T. Atoka	T. Mancos	T. McCracken
T. San Andres	4436	T. Miss	T. Gallup	T. Ignacio Otzte
T. Glorieta	6666	T. Devonian	B. Greenhorn	T. Granite
T. Paddock		T. Silurian	T. Dakota	T.
T. Blinebry	6875	T. Montoya	T. Morrison	
T. Tubb	7455	T. Simpson	T. Todilto	
T. Drinkard	7691	T. McKee	T. Entrada	
T. Bone Spring		T. Ellenburger	T. Wingate	
T. FBSS		T. Gr. Wash	T. Chinle	
T. SBSS		T. Morrow	T. Permian	
T. TBSS			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Bottom Hole Assembly Description					Total Measured Depth #2 (Lower Lat)
Description	Length	TD of BOT ID	OD		11088
1 2 7/8 PUMP OUT PLUG	0.57	10880	0.75	3.063	Total String Length
2 1 JT OF 2 7/8 6.5 EUE	32.5	10879.43	2.441	2.875	1790.08
3 5.5 HYDRO PAK ANCHOR	4.8	10846.93	2.375	4.625	
4 5 JTS OF 2 7/8 6.5 EUE	162.58	10842.13	2.441	2.875	Start in Open Hole
5 5.5 ISO PAK #1	5.02	10679.55	2.441	4.625	
6 9 JTS OF 2 7/8 6.5 EUE	292.91	10674.53	2.441	2.875	Bottom hole assembly 1790.08
7 STRATA PORT #1	2.2	10381.62	1.5	4	236 JTS IN (118 STD)
8 8 JTS OF 2 7/8 6.5 EUE	260.86	10379.42	2.441	2.875	
9 1 PUMP JT OF 2 7/8 6.5 EUE	6	10118.56	2.441	2.875	
10 5.5 ISO PAK #2	5.02	10112.56	2.441	4.625	Window @ 9191
11 3 JTS OF 2 7/8 OF 6.5 EUE	97.66	10107.54	2.441	2.875	
12 STRATA PORT #2	2.2	10009.88	1.75	4	Stick Up 2
13 9 JTS OF 2 7/8 6.5 EUE	293.56	10007.68	2.441	2.875	
14 5.5 ISO PAK #3	5.02	9714.12	2.441	4.625	Packers Leave Casing
15 3 JTS OF 2 7/8 OF 6.5 EUE	97.8	9709.1	2.441	2.875	
16 STRATA PORT #3	2.2	9611.3	2	4	Bottom Hole Assembly 1790.08
17 2 7/8 FX x 2 7/8 EUE CROSSOVER	1.1	9609.1	2.441	3.125	200.45
18 16 JTS OF 2 7/8 ULTRA FX 6.4	504.43	9608	2.441	3.062	
19 2 7/8 EUE x UTRA FX CROSSOVER	1.1	9103.57	2.441	3.687	1589.63
20 2 7/8 DOWHOLE TUBING SWIVEL	1.32	9102.47	2.441	3.625	Window @ 9191
21 5.5 ARROWSET PACKER 15-20#	7.2	9101.15	2.441	4.625	
22 2 7/8 EUE PIN x 2 7/8 EUE PIN X-OVER	0.65	9093.95	2.441	3.125	Stick Up -7601.37
23 2 7/8 X 5 1/2 ON/OFF TOOL INVERTED	3.38	9093.3	2.441	4.5	
24 2 7/8 AOH x 2 7/8 EUE PIN CROSSOVER	0.83	9089.92	2.441	3.875	
25 290 JTS IN (145 STDS)		9089.09	2.151		Steer at Main Junction
26		9089.09			
27 STICKUP		9089.09			Bottom hole assembly 1790.08
28		9089.09			
29		9089.09			
30		9089.09			1790.08
31		9089.09			Main Junction 11159
32		9089.09			
33		9089.09			
34		9089.09			Stick Up -9368.92
35		9089.09			

36	9089.09	Tag Bottom of Upper Lat	
37	9089.09		
38	9089.09	Bottom hole assembly	1790.08
39	9089.09		
40	9089.09		1790.08
41		Lateral TD @	14704
		Stick Up	-12913.92

OPERATOR
WELL/LEASE
COUNTY

CIMAREX ENERGY COMPANY
MAROON 24 FEE 1
LEA

STATE OF NEW MEXICO
DEVIATION REPORT

RECEIVED
075-0060

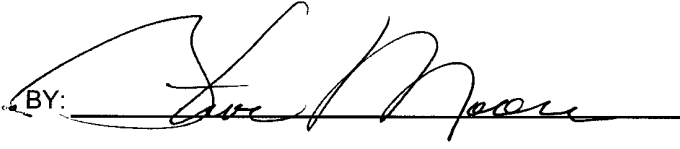
JUN 08 2008

HOBBS OCD

205	1.00
638	0.50
928	0.50
1,434	0.50
1,909	1.00
2,454	0.75
2,961	1.00
3,468	1.00
3,977	1.00
4,475	1.00
4,780	1.00
5,288	1.50
5,791	1.75
6,236	1.25
6,750	1.00
7,253	1.25
7,420	1.00
7,983	2.00
8,555	2.50
9,000	3.00
9,248	3.00
9,736	3.00

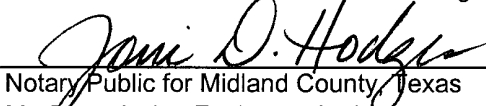
STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTi Drilling Company LLC.

January 23, 2008, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

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