

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)												5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 6 Well Number. 455							
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER WFX-835																			
8 Name of Operator CHEVRON U.S.A. INC						9. OGRID 4323													
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705																			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		D	36	17-S	34-E		1310	NORTH	660	WEST	LEA								
BH:																			
13 Date Spudded 05-13-08		14 Date T.D. Reached 06-09-08		15 Date Rig Released 09-11-08		16 Date Completed (Ready to Produce) 07-18-08			17 Elevations (DF and RKB, RT, GR, etc) 4008' GL										
18 Total Measured Depth of Well 5320'				19 Plug Back Measured Depth 5045'		20 Was Directional Survey Made? YES			21 Type Electric and Other Logs Run TRPL COMBO/GAMMA MRIL, MDT										
22 Producing Interval(s), of this completion - Top, Bottom, Name 4393-4782' GRAYBURG																			
23 CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375		42		451		17.5		560 SX		200 SX CIRC									
9.625		36		3190		12.25		1760 SX		465 SX CIRC									
7		23		5312		8.75		1240 SX		110 SX CIRC									
24. LINER RECORD						25. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE									
										2 7/8"									
										4350'									
26 Perforation record (interval, size, and number) 4755-60,4762-70,4776-82,4733-40,4743-50,4710-16,4718-30,4688-94, 4698-4706,4666-70,4673-76,4677-84,4463-66,4575-78,4594-96,4616-20, 4632-36,4640-45,4426-29,4434-38,4444-46,4451-53,4464-74,4404-20,4393-98						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4666-4782</td> <td>ACIDIZE W/8000 GALS 15% HCL</td> </tr> <tr> <td>4426-4474</td> <td>ACIDIZE W/2000 GALS 15% HCL</td> </tr> <tr> <td>4392-4474</td> <td>ACIDIZE W/4000 GALS 15% HCL</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4666-4782	ACIDIZE W/8000 GALS 15% HCL	4426-4474	ACIDIZE W/2000 GALS 15% HCL	4392-4474	ACIDIZE W/4000 GALS 15% HCL
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28 PRODUCTION																			
Date First Production 11-22-08 (WATER)			Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING					Well Status (Prod. or Shut-in) PROD											
Date of Test 11-22-08		Hours Tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF									
Flow Tubing Press		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl.									
										Oil Gravity - API - (Corr)									
29 Disposition of Gas (Sold, used for fuel, vented, etc) <div style="font-size: 2em; text-align: center;">Injecting</div>										30 Test Witnessed By									
31 List Attachments NOTARIZED DEVIATION REPORT																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33 If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Denise Pinkerton</i>						Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-24-08													
E-mail Address <u>leakejd@chevron.com</u>																			

CVU # 455

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1518	T. Ojo Alamo	T. Penn A"
T. Salt	1627	T. Kirtland	T. Penn. "B"
B. Salt	2648	T. Fruitland	T. Penn. "C"
T. Yates	2800	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3130	T. Cliff House	T. Leadville
T. Queen	3702	T. Menefee	T. Madison
T. Grayburg	4032	T. Point Lookout	T. Elbert
T. San Andres	4322	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1518		RED BEDS				
1519	1627		ANHYDRITE				
1628	2648		SALT				
2649	2800		ANHYDRITE, DOLOMITE				
2801	3130		SAND, DOLO, ANHYDRITE				
3131	3702		ANHYDRITE, DOLO, SAND				
3703	4032		SAND, DOLO, ANHYDRITE				
4033	4322		DOLOMITE				